

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

FORM APPROVED
Budget Bureau No. 1004-0135
Expires: March 31, 1993

CISF

SUNDRY NOTICES AND REPORTS ON WELLS

Do not use this form for proposals to drill or to deepen or reentry to a different reservoir.

Use "APPLICATION FOR PERMIT --" for such proposals

5. Lease Designation and Serial No.

NM-25876

6. If Indian, Aioottee or Tribe Name

7. If Unit or CA, Agreement Designation

8. Well Name and Number

GETTY '24' FEDERAL

15

9. API Well No.

30-015-31803

10. Field and Pool, Exploratory Area

LIVINGSTON RIDGE - DELAWARE

11. County or Parish, State

EDDY, NM

SUBMIT IN TRIPLICATE

1. Type of Well: OIL WELL GAS WELL OTHER

2. Name of Operator
TEXACO EXPLORATION & PRODUCTION INC.

3. Address and Telephone No.
15 SMITH ROAD, MIDLAND, TX 79705 915-687-737

4. Location of Well (Footage, Sec., T., R., M., or Survey Description)

Unit Letter H : 1980 Feet From The NORTH Line and 990 Feet From The EAST Line Section 24 Township 22-S Range 31-E

12. Check Appropriate Box(s) To Indicate Nature of Notice, Report, or Other Data

TYPE OF SUBMISSION

TYPE OF ACTION

- Notice of Intent
- Subsequent Report
- Final Abandonment Notice

- Abandonment
- Recompletion
- Plugging Back
- Casing Repair
- Altering Casing
- OTHER: SPUD & CSG REPORT

- Change of Plans
- New Construction
- Non-Routine Fracturing
- Water Shut-Off
- Conversion to Injection
- Dispose Water

(Note: Report results of multiple completion on Well Completion or Recompletion Report and Log Form.)

13. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)

5-02-02/5-25-02: MIRU PATTERSON RIG #494 5-02-02 SPUD WELL & DRILL 40-322,442,502,531,800. TD SURFACE HLE 5-04-02.
5-05-02: RAN 18 JTS 13 3/8" STC CSG TO 800. GUIDE SHOE. 1 JT 54.5# K-55 INSERT FLOAT. 4 JTS 54.5# K-55 & 13 JTS 48# H-40. PUMP 20 BBLs FW SPACER, 1140 SX CL C. DISPL W/118 BBLs FW & CIRC 545 SX TO PIT. PMP PLUG. WOC.
5-06-02: DRILL 800-889,985,1048,1080,1175,1303,1335,1590,1781,1874,2034,2289,2542,2922,2960,3145,3273,3305,3308,3700,3750,4005,4220,4430.
5-14-02: RAN 8 5/8" J-55 32# BRD LTC CSG: SHOE, 1 JT. FLOAT CLLAR, 25 JTS & EXTERNAL CSG PKR & DV TOOL & 69 JTS. ECP @ 3199, DV TOOL @ 3196, FC @ 4384. WASH DOWN LAST JT. MIX & PUMP 400 SX 50/50 POZ H. MIX & PMP LEAD 1200 SX 35/65 POZ H, TAIL. W/200 SX CL C. CIRC 570 SX CMT. BUMP PLUG.
5-17-02: DRILL 4430-4769,5085,5117,5170,5431,5592,5974,6020,6453,6930,6970,7408,7800,7886,8363,8505,8600. TD 7 7/8" HLE @ 1130 HRS 5-21-02.

LOG W/PLATFORM EXPRESS 8600-4422, GR/CNL FR 8600-200. CUT 33 CORES. CORE FR 8380-8600. TOTAL CORES 33, RECVD 33. RD LOGGERS. CUT DRILLING LINE & TIH. (NOTIFIED GENE HUNT W/BLM @ 0800 5-22-02 ON CSG & CMT JOB.

5-24-02: RLN 5 1/2" CSG: 8605.95 71# & 15.50# CSG SET @ 8600. FC @ 8551. DV #1 @ 6075. DV #2 @ 3716. RAN 25 CENTRALIZERS ACR PAY. PMP 20 BFW. CMT 1ST STAGE W/670 SX 50/50 POZ H. DISPL W/60 BFW. BUMP PLUG @ 1000 5-23-02. DROP BOMB FOR DV #1. OPEN DV TOOL W/800 PSI. CMT 2ND STAGE W/430 SX 35/65 POZ H, & 110 SX 50/50 POZ H. DISPL W/60 BFW. DROP BOMB FOR DV #2. CIRC 40 BBLs CMT. CMT 3RD STAGE W/360 SX 35/65 POZ H & 50 SX 50/50 POZ H. CLOSE DV TOOL. RELEASE RIG @ 1200 CST 5-24-02. COMPLETION REPORT TO FOLLOW.

14. I hereby certify that the foregoing is true and correct.

SIGNATURE: *J. Denise Leake* TITLE: Regulatory Specialist

DATE: 6/14/2002

TYPE OR PRINT NAME: J. Denise Leake

(This space for Federal or State office use)

APPROVED

CONDITIONS OF APPROVAL, IF ANY: TITLE DATE

Title 18 U.S.C. Section 1001, makes it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.