

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

WELL COMPLETION OR RECOMPLETION REPORT
Oil Cross. N.M. Div-Dist. 2
3011 W. Grand Avenue
Artesia, NM 88210

FORM APPROVED
OMB NO. 1004-0137
Expires: November 30, 2000
Case Serial No.

NM-89154

1a. Type of Well Oil Well Gas Well Dry Other

b. Type of Completion: New Well Work Over Deepen Diff. Resvr.
Other _____

2. Name of Operator
Dominion Oklahoma Texas Exploration & Production, Inc.

3. Address
14000 Quail Springs Parkway - Ste. 600 - Okla. City, OK 73134

4. Location of Well (Report location clearly and in accordance with Federal requirements)*
At surface
At top prod. interval reported below
1980' FSL & 660' FEL
At total depth

5a. Phone No. (include area code)
405-749-1300

6. If Indian, Allottee or Tribe Name

7. Unit or CA Agreement Name and No.

8. Lease Name and Well No.
Saragossa "4" Federal Com #1

9. API Well No.
30-015-32075 S1

10. Field and Pool, or Exploratory
Sheep Drawn; Strawn

11. Sec., T., R., M., or Block and Survey or Area
4-23S-26E

12. County or Parish
Eddy County

13. State
NM

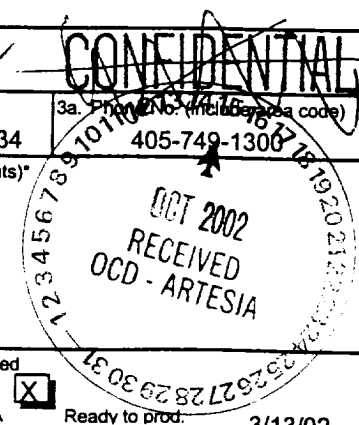
14. Date Spudded
11/14/01

15. Date T.D. Reached
12/22/01

16. Date Completed
 D&A Ready to Prod. 3/13/02

17. Elevations (DF, RKB, RT, GL)*
GL 3305'

18. Total Depth: MD 11981' TVD
19. Plug Back T.D.: MD 11390 TVD
20. Depth Bridge Plug Set: MD TVD



21. Type Electric & Other Mechanical Logs Run (Submit copy of each)
Borehole Comp. Sonic, Azimuthal Laterlog
Three Detector Litho-Density, Dipole Sonic Sheer Imager

22. Was well cored? No Yes (Submit analysis)
Was DST run? No Yes (Submit report)
Directional Survey? No Yes (Submit copy)

23. Casing and Liner Record (Report all string set in well)

| Hole Size | Size/Grade | Wt. (#/ft) | Top (MD) | Bottom (MD) | Stage Cementer Depth | No. of Sks & Type of Cement | Slurry Vol. (BBL) | Cement Top* | Amount Pulled |
|-----------|------------|------------|----------|-------------|----------------------|-----------------------------|-------------------|-------------|---------------|
| 17 1/2" | 13 3/8" | 54.5# | Surface | 675' | | 535 Sx | | Circ. | |
| 12 1/4" | 9 5/8" | 36# | Surface | 250' | | 880 Sx | | Circ. | |
| 8 3/4" | 7" | 23# & 26# | Surface | 970' | | 1350 Sx | | Circ. | |
| 6 1/8" | 4 1/2" | 13.5# | 9,280 | 11902 | | 300 Sx | | Circ. | |

CIBP's @ 11,625', 11,425', both w/35' of cement.

24. Tubing Record

| Size | Depth Set (MD) | Packer Depth (MD) | Depth Set (MD) | Packer Depth (MD) | Size | Depth Set (MD) | Packer Depth (MD) |
|--------|----------------|-------------------|----------------|-------------------|------|----------------|-------------------|
| 2 3/8" | 10381' | | | | | | |

25. Producing Intervals

| Formation | Top | Bottom | Perforated Interval | Size | No. Holes | Perf. Status |
|-----------|--------|--------|---------------------|------|-----------|--------------|
| A) Morrow | 11,468 | 11,815 | 11,674 - 11,815 | | 4 spf | Closed |
| B) Morrow | 11,468 | 11,815 | 10,417 - 11,501 | | 4 spf | Closed |
| C) Strawn | 10,417 | 10,434 | 10,417 - 10,434 | | 4 spf | Open |
| D) | | | | | | |
| E) | | | | | | |
| F) | | | | | | |

27. Acid, Fracture, Treatment, Cement Squeeze, Etc.

| Depth Interval | Amount and Type of Material |
|-----------------|---|
| 11,674 - 11,815 | Acidize w/1,000 gal 15% HCl acid w/clay control & 10% methanol. |
| 10,417 - 10,434 | Acidize w/1,500 gal 10% NeFe acid w/15% methanol, clay control & 100 ball sealers. |
| 10,417 - 10,434 | Frac w/364 bbl YF440 70QF, 122 bbl WF240/CO2 & 51,061# 20/40 carbolite sand, 834 bbl CO2. |

ACCEPTED FOR RECORD
JUL - 9 2002
ALEXIS C. SWOBODA
PETROLEUM ENGINEER

28a. Production - Interval B

| Date First Produced | Test Date | Hours Tested | Test Production | Oil BBL | Gas MCF | Water BBL | Oil Gravity Corr. API | Gas Gravity | Production Method |
|---------------------|-----------|--------------|-----------------|---------|---------|-----------|-----------------------|-------------|-------------------|
| 3/13/02 | 5/28/02 | 24 | → | 3 | | 1 | 61.2 | 0.688 | Flowing |

Choke Size: 13/64" Tbg. Press. Flwg. SI: 444 Csg. Press.: 0 24 Hr. Rate: → Oil BBL: 3 Gas MCF: 194 Water BBL: 1 Gas:Oil Ratio: 1:64,666 Well Status: Producing

28b. Production - Interval B

| Date First Produced | Test Date | Hours Tested | Test Production | Oil BBL | Gas MCF | Water BBL | Oil Gravity Corr. API | Gas Gravity | Production Method |
|---------------------|-----------|--------------|-----------------|---------|---------|-----------|-----------------------|-------------|-------------------|
| | | | → | | | | | | |

Choke Size: Tbg. Press. Flwg. SI: Csg. Press.: 24 Hr. Rate: → Oil BBL: Gas MCF: Water BBL: Gas:Oil Ratio: Well Status:

See instructions and spaces for additional data on reverse side

Production - Interval C

| Test Date | Hours Tested | Test Production | Oil BBL | Gas MCF | Water BBL | Oil Gravity Corr. API | Gas Gravity | Production Method |
|----------------------|--------------|-----------------|---------|---------|-----------|-----------------------|-------------|-------------------|
| | | → | | | | | | |
| Tbg. Press. Flwg. SI | Csg. Press. | 24 Hr. Rate | Oil BBL | Gas MCF | Water BBL | Gas:Oil Ratio | Well Status | |
| | | → | | | | | | |

Production - Interval D

| Test Date | Hours Tested | Test Production | Oil BBL | Gas MCF | Water BBL | Oil Gravity Corr. API | Gas Gravity | Production Method |
|----------------------|--------------|-----------------|---------|---------|-----------|-----------------------|-------------|-------------------|
| | | → | | | | | | |
| Tbg. Press. Flwg. SI | Csg. Press. | 24 Hr. Rate | Oil BBL | Gas MCF | Water BBL | Gas:Oil Ratio | Well Status | |
| | | → | | | | | | |

Disposition of Gas (Sold, used for fuel, vented, etc.)

Sold

Summary of Porous Zones (Include Aquifers):

Show all important zones of porosity and contents thereof. Cored intervals and all drill-stem tests, including depth interval tested, cushion used, time tool open, flowing and shut-in pressures and recoveries.

31. Formation (Log) Markers

| Formation | Top | Bottom | Description, Contents, etc. | Name | Top |
|----------------|-------|--------|-----------------------------|------|-------------|
| | | | | | Meas. Depth |
| Lawrence | 1645 | | | | |
| Spring | 5093 | | | | |
| Oilcamp | 8582 | | | | |
| Drawn | 10220 | | | | |
| oka | 10540 | | | | |
| arrow Clastics | 11288 | | | | |
| iddle Morrow | 11399 | | | | |
| wer Morrow | 11641 | | | | |

Additional remarks (include plugging procedure)

Circle enclosed attachments:

- Electrical/Mechanical Logs (1 full set req'd)
- 2. Geologic Report
- 3. DST Report
- 4. Directional Survey
- 5. Sundry Notice for plugging and cement verification
- 6. Core Analysis
- 7. Other:

I hereby certify that the foregoing and attached information is complete and correct as determined from all available records (see attached instructions)*

Name (please print) Carla Christian Title Regulatory Specialist
 Signature Carla Christian Date July 02, 2002

8 U.S.C. Section 1001 and Title 43 U.S.C. Section 1212, make it a crime for any person knowingly and willfully to make to any department or agency of the United States false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.