

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

FORM APPROVED
OMB NO. 1004-0137
Expires: November 30, 2000

WELL COMPLETION OR RECOMPLETION REPORT AND LOG

Oil Cons. N.M. Div-Dist. 2
1301 W. Grand Avenue
Artesia, NM 88210

1a. Type of Well Oil Well Gas Well Dry Other _____
 b. Type of Completion New Well Work Over Deepen Plug Back Diff. Resrv. _____
 Other _____

2. Name of Operator
Devon Energy Production Co, LP /

3. Address 20 North Broadway, Ste 1500 Oklahoma City OK 73102
 Phone No. (405) 228-8888 (Include area code)

4. Location of Well (Report location clearly and in accordance with Federal requirements)*
 At Surface 1930' FSL & 1980' FWL
 At top prod. interval reported below
 At total depth

7. Unit or CA Agreement Name and no.
 8. Lease Name and Well No.
 Barclay 11K Federal 11

9. API Well No.
 30-015-32304 S1
 10. Field and Pool, or Exploratory
 Ingle Wells (Delaware)

11. Sec., T., R., M., on Block and Survey or Area K11235.31E
 12. County or Parish Eddy
 13. State NM

14. Date Spudded 06/04/2002
 15. Date T.D. Reached 06/19/2002
 16. Date Completed D & A Ready to Prod.
 17. Elevations (DF, RKB, RT, GL)*
 3435' GR

18. Total Depth: MD 8480 TVD 8480
 19. Plug Back T.D.: MD 8397' TVD 8397'
 20. Depth Bridge Plug Set: MD TVD
 21. Type of Electric & Other Mechanical Logs Run (Submit copy of each)
 CBL/GR/CCL, GR/CNL, AIT, CMR, FMI
 22. Was well cored? No Yes (Submit analysis)
 Was DST run? No Yes (Submit analysis)
 Directional Survey? No Yes (Submit copy)

23. Casing and Liner Record (Report all strings set in well)

Hole Size	Size/Grade	Wt. (#/ft.)	Top (MD)	Bottom (MD)	Stage Cement Depth	No. of Sks. & Type of Cement	Slurry Vol. (BBL)	Cement Top*	Amount Pulled
17 1/2"	13 3/8 H40	48	0	870		950		surf	
11"	8 5/8 J55	32	0	4382		1000		surf	
7 7/8"	5 1/2 J55	15.5	0	8480		960		4670	

24. Tubing Record

Size	Depth Set (MD)	Packer Depth (MD)	Size	Depth Set (MD)	Packer Depth (MD)	Size	Depth Set (MD)	Packer Depth (MD)
2 7/8	8262							

25. Producing Intervals

Formation	Top	Bottom	Perforated Interval	Size	No. Holes	Perf. Status
A) Delaware	8195'	8218	2 SPF		46	producing
B) Delaware	7000'	7005'	1 SPF		5	producing
C) Delaware	7089'	7094'	1 SPF		5	producing
D) Delaware	6498'	6505'	2 SPF		14	producing

26. Perforation Record

Formation	Top	Bottom	Perforated Interval	Size	No. Holes	Perf. Status
A) Delaware	8195'	8218	2 SPF		46	producing
B) Delaware	7000'	7005'	1 SPF		5	producing
C) Delaware	7089'	7094'	1 SPF		5	producing
D) Delaware	6498'	6505'	2 SPF		14	producing

27. Acid, Fracture, Treatment, Cement Squeeze, Etc.

Depth Interval	Amount and Type of Material
8195' - 8218'	Frac'd w/33,500 gal Spectra G-3000, 113,400# 16/30 White, 15,220# 16/30 RC, 2000 Gal 10% Acetic
7000' - 7094'	acidized w/1000 gal 7.5% Pentol Acid
6498' - 6505'	acidized w/1000 gal 7.5% Pentol Acid, Frac'd w/10,000 gal Spectra G-3000, 22,680# White 6020# 16/30RC

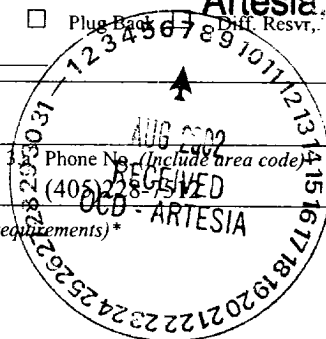
28. Production - Interval A

Date First Produced	Test Date	Hours Tested	Test Production	Oil BBL	Gas MCF	Water BBL	Oil Gravity Corr. API	Gas Gravity	Production Method
7/9/02	7/22/02	24	→	121	72	250			2 1/2 X 1 1/2 X 24 Pump
Choice Size	Tbg. Press Flwg. SI	Csg. Press.	24 Hr. Rate	Oil BBL	Gas MCF	Water BBL	Gas : Oil Ratio	Well Status	
8	SI 250	60	→	121	72	250	.595	Producing	

Production - Interval B

Date First Produced	Test Date	Hours Tested	Test Production	Oil BBL	Gas MCF	Water BBL	Oil Gravity Corr. API	Gas Gravity	Production Method
			→						
Choke Size	Tbg. Press Flwg. SI	Csg. Press.	24 Hr. Rate	Oil BBL	Gas MCF	Water BBL	Gas : Oil Ratio	Well Status	
			→						

(See Instructions and spaces for additional data on reverse side)



ACCEPTED FOR RECORD
 AUG - 5 2002
 ALEXIS C. SLOAN
 PETROLEUM ENGINEER