

N.M. Oil Cons. D. Dist. 2  
UNITED STATES 1301 W. Grand Avenue  
DEPARTMENT OF THE INTERIOR Artesia, NM 88210  
BUREAU OF LAND MANAGEMENT

FORM APPROVED  
Budget Bureau No. 1004-0135  
Expires: March 31, 1993

SUNDRY NOTICES AND REPORTS ON WELLS

Do not use this form for proposals to drill or to deepen or reentry to a different reservoir.  
Use "APPLICATION FOR PERMIT-" for such proposals

SUBMIT IN TRIPLICATE

1. Type of Well

☒ Oil Well ☐ Gas Well ☐ Other

2. Name of Operator

Pogo Producing Company

3. Address and Telephone No.

P. O. Box 10340, Midland, TX 79702-7340 (915) 685-8100

4. Location of Well (Footage, Sec., T., R., M., or Survey Description)

330' FNL & 2210' FEL, Section 3, T22S, R31E

5. Lease Designation and Serial No.

NM-0417696

6. If Indian, Allottee or Tribe Name

7. If Unit or CA, Agreement Designation

8. Well Name and No.

Lost Tank 3 Federal #10

9. API Well No.

30-015-32345

10. Field and Pool, or Exploratory Area

Lost Tank Delaware West

11. County or Parish, State

Eddy County, NM

12. CHECK APPROPRIATE BOX(s) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

TYPE OF SUBMISSION

- ☐ Notice of Intent  
☐ Subsequent Report  
☐ Final Abandonment Notice

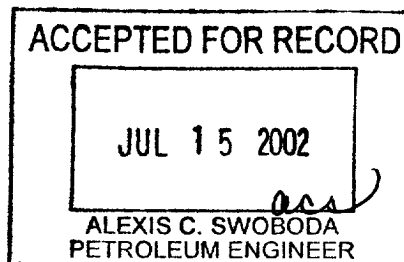
TYPE OF ACTION

- ☐ Abandonment  
☐ Recompletion  
☐ Plugging Back  
☐ Casing Repair  
☐ Altering Casing  
☒ Other Spud & Set Surface Csg  
☐ Change of Plans  
☐ New Construction  
☐ Non-Routine Fracturing  
☐ Water Shut-Off  
☐ Conversion to Injection  
☐ Dispose Water

(Note: Report results of multiple completion on Well Completion or Recompletion Report and Log form.)

13. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)

Spud & Set Surface Csg - MIRU Patterson #54. Spud well @ 18:30 hrs 06/24/02. Drld 17-1/2" hole to 840'. TD reached @ 16:45 hrs 06/25/02. Ran 19 jts 13-3/8" 48#, H-40, ST&C csg. BJ cmt'd w/ 800 sks 65:35 POZ @ 12.8 ppg followed by 200 sks CI "C" + 2% CaCl2 @ 14.8 ppg. Circ 210 sks to surface. Plug down @ 00:30 hrs 06/26/02. Job witnessed by Jim Amos w/ BLM. WOC 24 hrs. Make cut-off. Weld on WH. NU BOP's & test to 1500# ok.



14. I hereby certify that the foregoing is true and correct

Signed *Cathy Emberton*

Title Sr. Operation Tech

Date 07/10/02

(This space for Federal or State office use)

Approved by  
Conditions of approval, if any:

Title

Date

RECEIVED

2002 JUL 12 AM 9 45

BUREAU OF LAND MGMT  
POSTAL OFFICE

