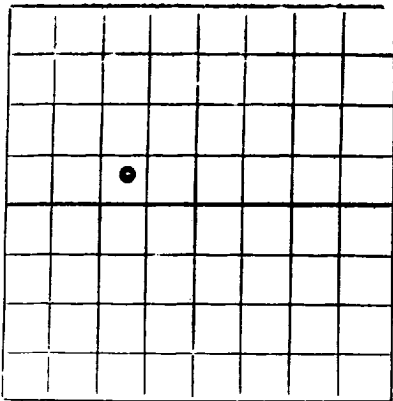


NEW MEXICO OIL CONSERVATION COMMISSION  
Santa Fe, New Mexico

WELL RECORD

Mail to District Office, Oil Conservation Commission, to which Form C-101 was sent not later than twenty days after completion of well. Follow instructions in Rules and Regulations of the Commission. Submit in QUINTUPLICATE. If State Land submit 6 Copies



AREA 640 ACRES  
LOCATE WELL CORRECTLY

Gulf Oil Corporation

Chinaberry Draw Unit

(Company or Operator)

(Lease)

Well No. 1, in SE 1/4 of NW 1/4, of Sec. 3, T. 25-S, R. 26-E, NMPM.

Wildcat

Pool, Eddy

County.

Well is 2012.40 feet from North line and 1808.16 feet from West line

of Section 3, 25-S, 26-E. If State Land the Oil and Gas Lease No. is

Drilling Commenced August 11, 1962. Drilling was Completed October 8, 1962.

Name of Drilling Contractor S. P. Yates Drilling Co.

Address 307 Carper Building, Artesia, New Mexico

Elevation above sea level at Top of Tubing Head 3290. The information given is to be kept confidential until 19

OIL SANDS OR ZONES

No. 1, from None to No. 4, from to

No. 2, from to No. 5, from to

No. 3, from to No. 6, from to

IMPORTANT WATER SANDS

Include data on rate of water inflow and elevation to which water rose in hole.

No. 1, from to feet

No. 2, from to feet

No. 3, from to feet

No. 4, from to feet

CASING RECORD

SIZE	WEIGHT PER FOOT	NEW OR USED	AMOUNT	KIND OF SHOE	CUT AND PULLED FROM	PERFORATIONS	PURPOSE
13-3/8"	48	New	1793	Guide			Surface Pipe
9-5/8"	40	New	8420	Guide	3791		Intermediate

MUDDING AND CEMENTING RECORD

SIZE OF HOLE	SIZE OF CASING	WHERE SET	NO. SACKS OF CEMENT	METHOD USED	MUD GRAVITY	AMOUNT OF MUD USED
17-1/2"	13-3/8"	1812	1525	Pump & Plug		
12-1/4"	9-5/8"	8443	600	Pump & Plug		

RECORD OF PRODUCTION AND STIMULATION

(Record the Process used, No. of Qts. or Gals. used, interval treated or shot.)

None

Result of Production Stimulation Did not produce - Dry

Depth Cleaned Out

# RECORD OF DRILL-STEM AND SPECIAL TESTS

If drill-stem or other special tests or deviation surveys were made, submit report on separate sheet and attach hereto

## TOOLS USED

Rotary tools were used from 0 feet to 12,200 feet, and from feet to feet.  
Cable tools were used from feet to feet, and from feet to feet.

## PRODUCTION

Put to Producing **Did not Produce - Dry**, 19  
OIL WELL: The production during the first 24 hours was barrels of liquid of which % was  
was oil; % was emulsion; % water; and % was sediment. A.P.I.  
Gravity.  
GAS WELL: The production during the first 24 hours was M.C.F. plus barrels of  
liquid Hydrocarbon. Shut in Pressure lbs.  
Length of Time Shut in

PLEASE INDICATE BELOW FORMATION TOPS (IN CONFORMANCE WITH GEOGRAPHICAL SECTION OF STATE):

Southeastern New Mexico			Northwestern New Mexico		
T. Anhy			T. Devonian		T. Ojo Alamo
T. Salt			T. Silurian		T. Kirtland-Fruitland
B. Salt			T. Montoya		T. Farmington
T. <del>xxxx</del> Delaware	1787		T. Simpson		T. Pictured Cliffs
T. 7 Rivers			T. McKee		T. Menefee
T. Queen			T. Ellenburger		T. Point Lookout
T. Grayburg			T. Gr. Wash		T. Mancos
T. <del>xxxxxxx</del> Bone Spring	6268		T. Granite		T. Dakota
T. Glorieta			T.		T. Morrison
T. Drinkard			T.		T. Penn
T. Tubbs			T.		T.
T. <del>the</del> Wolfcamp	8400		T.		T.
T. Penn. Atoka	10,262		T.		T.
T. Miss. LS	12,160		T.		T.

## FORMATION RECORD

From	To	Thickness in Feet	Formation	From	To	Thickness in Feet	Formation
0	144		Dolo & Lime				Core # 1, 11,100 to 11,104'. Recovered 3'. 1' of coarse grain angular conglomerate grading to black shale. No show. 1'-6", shale, black grading to conglomerate. No show. 6" coarse grain sand stone, clean. No show.
	1003		Lime				
	1232		Lime & Sa t				<u>Deviation - Totco Surveys</u>  0 at 450', 1 at 1000', 2-1/2 at 2010', 1 at 2503', 3/4 at 3528', 3/4 at 4122', 1/4 at 4600', 1-1/8 at 5600', 1/4 at 6000', 1-3/4 at 6518', 2 at 7000', 2 at 7600', 1/2 at 8612' 1 at 9060', 1-1/4 at 9565', 1-3/4 at 9955', 3 at 10,165', 2-1/2 at 10,513', 3 at 10,600' 5 at 11,644', 5-1/4 at 11,715' and 7-1/2 at 12,200'.
	1343		Lime				
	1589		Anhy				
	1799		Lime				
	2600		Lime & Sand				
	6170		Lime & Shale				
	6458		Lime				
	6800		Dolo & Lime				
	7600		Lime & Sand				
	8785		Lime				
	10,614		Lime & Shale				
	10,801		Lime & Chert				
	11,274		Lime, Shale & Chert				
	11,647		Lime & Shale				
	12,200		Lime				

ATTACH SEPARATE SHEET IF ADDITIONAL SPACE IS NEEDED

I hereby swear or affirm that the information given herewith is a complete and correct record of the well and all work done on it so far as can be determined from available records.

November 16, 1962

(Date)

Company or Operator **Gulf Oil Corporation**

Address **Box 2167, Hobbs, New Mexico**

Name

Position

**Area Petroleum Engineer**