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## NEW MEXICO OIL CONSERVATION COMMISSION

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SEP 25 1980

Form C-103  
Supersedes Old  
C-102 and C-103  
Effective 1-1-65

5a. Indicate Type of Lease State <input type="checkbox"/> Fee <input checked="" type="checkbox"/>
5. State Oil & Gas Lease No.
7. Unit Agreement Name
8. Farm or Lease Name RINGER
9. Well No. 1
10. Field and Pool, or Wildcat WHITE CITY PENN
12. County EDDY

**SUNDRY NOTICES AND REPORTS ON WELLS**  
(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT -" (FORM C-101) FOR SUCH PROPOSALS.)

1. OIL WELL ☐ GAS WELL ☒ OTHER ☐

2. Name of Operator  
MESA PETROLEUM CO ✓

3. Address of Operator  
1000 VAUGHN BUILDING/ MIDLAND, TEXAS 79701

4. Location of Well  
UNIT LETTER F, 2012.4 FEET FROM THE NORTH LINE AND 1808.16 FEET FROM THE WEST LINE, SECTION 3 TOWNSHIP 25S RANGE 26E NMPM.

15. Elevation (Show whether DF, RT, GR, etc.)  
3289' GR

16. Check Appropriate Box To Indicate Nature of Notice, Report or Other Data

NOTICE OF INTENTION TO:	SUBSEQUENT REPORT OF:
PERFORM REMEDIAL WORK <input checked="" type="checkbox"/>	REMEDIAL WORK <input type="checkbox"/>
TEMPORARILY ABANDON <input type="checkbox"/>	COMMENCE DRILLING OPNS. <input type="checkbox"/>
PULL OR ALTER CASING <input type="checkbox"/>	CASING TEST AND CEMENT JOBS <input type="checkbox"/>
OTHER <u>*Possible plug back</u> <input checked="" type="checkbox"/>	OTHER <input type="checkbox"/>
PLUG AND ABANDON <input type="checkbox"/>	ALTERING CASING <input type="checkbox"/>
CHANGE PLANS <input type="checkbox"/>	PLUG AND ABANDONMENT <input type="checkbox"/>

17. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work) SEE RULE 1103.

Propose to set CIBP at 11,220' to plug off lower Morrow perms from 11,256' to 11,448'. Will set packer at 11,000' and swab upper Morrow perms from 11,098' to 11,197' (47 holes). Will then treat w/500 gals 7 1/2% MS acid followed by 2500 gals Methanol and 2500 gals CO<sub>2</sub> + 35 ball sealers. *35 \**  
\*If zone produces water will set CIBP at 11,000' with 20' of cement on top and then perforate the Atoka from 10,266'---10,384', .34" entry, with 21 holes. After flow testing, will acidize with 4000 gals 15% MSR-150 acid + 40 BS if flow is unsatisfactory. Will clean up and flow test and fracture treat if necessary with 30,000 gals 50/50 crosslinked gel and CO<sub>2</sub> with 7500 lbs 100 mesh sd and 30,000 lbs 20/40 sd in 2 stages.  
Anticipate workover to commence 9-23-80.

18. I hereby certify that the information above is true and complete to the best of my knowledge and belief.

BY R. P. Nalms <sup>EUB</sup> TITLE REGULATORY COORDINATOR DATE 9-19-80

APPROVED BY W. A. Gressett TITLE SUPERVISOR, DISTRICT II DATE SEP 30 1980

CONDITIONS OF APPROVAL IF ANY: XC: NMCD (6), TLS, JBH, MEC, PARTNERS, FILE