

NEW MEXICO OIL CONSERVATION COMMISSION
DRAWER DD
ARTESIA, NEW MEXICO

FIELD REPORT FOR CEMENTING OF WELLS

Operator <u>Everett D. Burgett</u>		Lease <u>Richardson-Poss</u>		
Location of Well	Unit <u>H</u>	Section <u>5</u>	Township <u>25 S</u>	Range <u>28 E</u>
Drilling Contractor <u>Dale Burgett</u>	Type of Equipment <u>Cable Tool</u>			

APPROVED CASING PROGRAM

Size of Hole	Size of Casing	Weight Per Foot	New or Used	Depth	Sacks Cement

Casing Data:

Surface _____ joints of _____ inch _____ # Grade _____
(Approved) (Rejected)

Inspected by _____ date _____
Cementing Program

Size of hole _____ Size of Casing 8 5/8 Sacks cement required _____
Type of Shoe used open Float collar used no Btm 3 jts welded no
TD of hole 2388 Set 210 Feet of 8 5/8 inch _____ # Grade 9
New used csg. @ 210 with 35 sacks neat cement around shoe
_____ sack additives _____

Plug down @ 6:05 ~~(AM)~~ (PM) Date 8-13-62
Cement circulated no No. of Sacks _____

Cemented by H+B Oilwell Cementing Witnessed by Lobley
Temp. Survey ran @ _____ (AM) (PM) Date _____ top cement @ _____
Casing test @ _____ (AM) (PM) Date _____

Method Used _____ Witnessed by _____
Checked for shut off @ _____ (AM) (PM) Date _____
Method used _____

Remarks: 6-30-62 Went to 2nd did not plug
2-63 Went to 2nd to Plug did not plug

3-63 Set 25 sack @ TD 2250 25 sack @ 2250
25 sack @ 850 25 sack @ 500

3 5 sack @ 500