

OIL CONSERVATION DIVISION

P.O. BOX 2088  
SANTA FE, NEW MEXICO 87501

Form C-103  
Revised 10-1-79

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OPERATION	<input checked="" type="checkbox"/>	

5a. Indicate Type of Lease  
State  Fee

5. State Oil & Gas Lease No.  
LG-1171

SUNDRY NOTICES AND REPORTS ON WELLS

(DO NOT USE THIS FORM FOR PROPOSALS TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE APPLICATION FOR PERMIT - 1 (FORM C-101) FOR SUCH PROPOSALS.)

1. OIL WELL <input checked="" type="checkbox"/> GAS WELL <input type="checkbox"/> OTHER <input type="checkbox"/>	7. Unit Agreement Name Flower Draw Unit
2. Name of Operator Maddox Energy Corporation	8. Term or Lease Name Flower Draw Unit
3. Address of Operator 1008 W. Pierce, Suite 2-A, Carlsbad, New Mexico 88220	9. Well No. 4
4. Location of Well UNIT LETTER <u>H</u> <u>1980</u> FEET FROM THE <u>North</u> LINE AND <u>660</u> FEET FROM THE <u>East</u> LINE, SECTION <u>3</u> TOWNSHIP <u>26S</u> RANGE <u>28E</u> NMPM.	10. Field and Pool, or WHdcat Und. - Delaware
15. Elevation (Show whether DF, RT, GR, etc.) 2940' GL	12. County Eddy

Check Appropriate Box To Indicate Nature of Notice, Report or Other Data

NOTICE OF INTENTION TO:

SUBSEQUENT REPORT OF:

PERFORM REMEDIAL WORK <input type="checkbox"/>	PLUG AND ABANDON <input type="checkbox"/>	REMEDIAL WORK <input type="checkbox"/>	ALTERING CASING <input type="checkbox"/>
TEMPORARILY ABANDON <input type="checkbox"/>	CHANGE PLANS <input type="checkbox"/>	COMMENCE DRILLING OPNS. <input type="checkbox"/>	PLUG AND ABANDONMENT <input type="checkbox"/>
PULL OR ALTER CASING <input type="checkbox"/>	OTHER <input type="checkbox"/>	CASING TEST AND CEMENT JOBS <input type="checkbox"/>	OTHER <u>attempt at completion</u> <input checked="" type="checkbox"/>

17. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work) SEE RULE 1103.

- 8-28-85 MIRU pulling unit.
- 8-29-85 TIH w/2-7/8" tbg. Circ hole w/2% KCL water.
- 8-30-85 McCullough perf Bell Canyon w/2jspf, 0.333" holes, 2823', 26, 28, 30 & 33'.  
Total 10 holes. Howco acidize w/1,000 gal. MOD 101.
- 8-31-85 Howco frac down 2-7/8" tbg (perfs 2823-33') w/20,000 gals versagel 1300 + 24,000#  
20/40 sand + 10,000# 12/20 sand.
- 9-1-85 Testing
- 9-2-85 Testing
- 9-3-85 McCullough set CIBP @ 2780'. Cap w/30' cement. New PBTD 2750'. McCullough perf  
Upper Ramsey w/2jspf, 0.333" holes, 2552', 53, 54, 56, 57, 58, 59 & 60'.  
Total 16 holes.
- 9-4-85 Howco acidized perfs 2552-60' w/1000 gals MOD 101. Testing.

18. I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNED [Signature] TITLE Engineer - Agent DATE 9-5-85

Original Signed By

Les A. Clements

TITLE Supervisor District #1

APPROVED BY \_\_\_\_\_ DATE SEP 16 1985

CONDITIONS OF APPROVAL, IF ANY: