

NEW MEXICO OIL CONSERVATION COMMISSION

Santa Fe, New Mexico

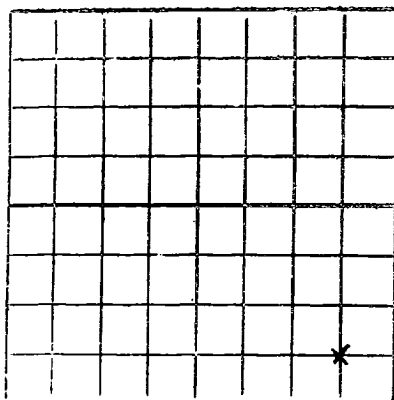
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FEB 25 1957

WELL RECORD

COMM. DIST. OFFICE
ARTESIA OFFICE

Mail to District Office, Oil Conservation Commission, to which Form C-101 was sent not later than twenty days after completion of well. Follow instructions in Rules and Regulations of the Commission. Submit in QUINTUPLICATE. If State Land submit 6 Copies



AREA 640 ACRES
LOCATE WELL CORRECTLY

T. F. Vanderlaan

(Company or Operator)

Humble State

(Lease)

E 3067

Well No. 2, in SE $\frac{1}{4}$ of SE $\frac{1}{4}$, of Sec. 10, T. 26-S, R. 21-E, NMPM.

Wildcat

Pool,

Eddy

County.

Well is 660 feet from South line and 660 feet from East line

of Section 10. If State Land the Oil and Gas Lease No. is.....

Drilling Commenced January 5, 1957. Drilling was Completed February 11, 1957

Name of Drilling Contractor Aldridge & Stroud, Inc.

Address P. O. Box 962, Glass, Texas

Elevation above sea level at Top of Tubing Head 2988 Ground Level. The information given is to be kept confidential until

Not Confidential. 19.....

OIL SANDS OR ZONES

No. 1, from None to..... No. 4, from..... to.....
 No. 2, from..... to..... No. 5, from..... to.....
 No. 3, from..... to..... No. 6, from..... to.....

IMPORTANT WATER SANDS

Include data on rate of water inflow and elevation to which water rose in hole.

No. 1, from 140 to 175 feet. 1/2 Bailer water r per hour.
 No. 2, from 425 to 438 feet. 1 Bailer water per hour.
 No. 3, from 1393 to 1416 feet. 3 1/2 Bailers water per hour.
 No. 4, from 2580 to 2592 feet. 5 BBL salt water per hour.

CASING RECORD

SIZE	WEIGHT PER FOOT	NEW OR USED	AMOUNT	KIND OF SHOE	CUT AND PULLED FROM	PERFORATIONS	PURPOSE
<u>8 5/8"</u>	<u>30#</u>	<u>New</u>	<u>482</u>	<u>Larkin</u>	<u>482</u>		
<u>7"</u>	<u>20#</u>	<u>New</u>	<u>1420</u>	<u>Larkin</u>	<u>1420</u>		

MUDDING AND CEMENTING RECORD

SIZE OF HOLE	SIZE OF CASING	WHERE SET	NO. SACKS OF CEMENT	METHOD USED	MUD GRAVITY	AMOUNT OF MUD USED

RECORD OF PRODUCTION AND STIMULATION

PLUGGING RECORD: (Record the Process used, No. of Qts. or Gals. used, interval treated or shot.)

Cement plug from TD 2608' to 2520'.
Filled w/mud from 2520' to 1850'.
5 sack cement plug @ 1850'.
Filled w/mud to 1420'.
5 sack cement plug @ 1420'.
Filled w/mud to 480'.
10 sack cement plug @ 480'.
 Result of Production Stimulation Filled w/mud to bottom of cellar.
5 sack cement plug from bottom of cellar to top of ground.

Depth Cleaned Out.....

CORD OF DRILL-STEM AND SPECIAL . . .

If drill-stem or other special tests or deviation surveys were made, submit report on separate sheet and attach hereto

TOOLS USED

Rotary tools were used from . . . feet to . . . feet, and from . . . feet to . . . feet.
 Cable tools were used from Surface feet to 2608' Total Depth, and from . . . feet to . . . feet.

PRODUCTION

Put to Producing Dry & Abandoned 2/16/37., 19 . . .

OIL WELL: The production during the first 24 hours was . . . barrels of liquid of which . . . % was
 was oil; . . . % was emulsion; . . . % water; and . . . % was sediment. A.P.I.
 Gravity . . .

GAS WELL: The production during the first 24 hours was . . . M.C.F. plus . . . barrels of
 liquid Hydrocarbon. Shut in Pressure . . . lbs.

Length of Time Shut in . . .

PLEASE INDICATE BELOW FORMATION TOPS (IN CONFORMANCE WITH GEOGRAPHICAL SECTION OF STATE):

Southeastern New Mexico		Northwestern New Mexico	
T. Anhy.	T. Devonian	T. Ojo Alamo	
T. Salt	T. Silurian	T. Kirtland-Fruitland	
B. Salt	T. Montoya	T. Farmington	
T. Yates	T. Simpson	T. Pictured Cliffs	
T. 7 Rivers	T. McKee	T. Menefee	
T. Queen	T. Ellenburger	T. Point Lookout	
T. Grayburg	T. Gr. Wash	T. Mancos	
T. San Andres	T. Granite	T. Dakota	
T. Gloricta	T.	T. Morrison	
T. Drinkard	T.	T. Penn	
T. Tubbs	T.	T.	
T. Abo	T.	T.	
T. Penn	T.	T.	
T. Miss	T.	T.	

FORMATION RECORD

From	To	Thickness in Feet	Formation	From	To	Thickness in Feet	Formation
0	10	10	Cellar	560	585	25	Line and anhydrite
10	108	98	Brown shale	585	635	50	Anhydrite
108	205	97	Gravel	635	660	25	Anhydrite and line
205	215	10	Line	660	670	10	Sandy line
215	265	50	Sand, gravel, and shale	670	695	25	Anhydrite
265	293	28	Line	695	725	30	Shale and line
293	317	24	Blue shale	725	770	45	Line, anhydrite and gravel
317	340	23	Line	770	865	95	Gray line
340	348	8	Gravel	865	1220	355	Anhydrite
348	395	47	Shale and gyp	1220	1225	5	Brown line
395	425	30	Line	1225	1435	210	Line
425	438	13	Gravel and sand	1435	1470	35	Brown line
438	460	22	Line	1470	1847	377	Line
460	478	18	Gravel	1847	2027	180	Salt
478	480	2	Anhydrite	2027	2113	86	Line
480	500	20	Line and shale	2113	2342	229	Salt
500	520	20	Anhydrite	2342	2510	168	Line
520	525	5	Shale	2510	2528	18	Brown line
525	530	5	Anhydrite	2528	2561	33	Black line
530	552	22	Sand	2561	2608	47	Sand
552	560	8	Anhydrite	2608	Total	Depth	

ATTACH SEPARATE SHEET IF ADDITIONAL SPACE IS NEEDED

I hereby swear or affirm that the information given herewith is a complete and correct record of the well and all work done on it so far as can be determined from available records.

Company or Operator T. F. Vanderloan
 Name T. F. Vanderloan

T. F. Vanderloan
 Address Suite 185, Meadows Bldg., Dallas, Texas (Date)
 Position or Title Owner