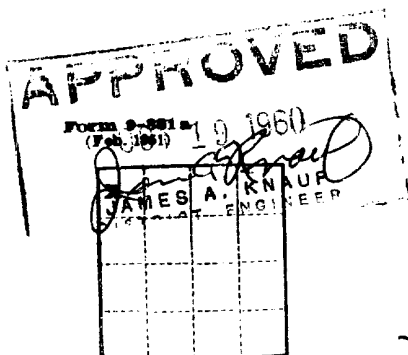


Budget Bureau No. 43-2388.4
Approval expires 12-31-60.

(SUBMIT IN TRIPLICATE)

 UNITED STATES
DEPARTMENT OF THE INTERIOR
GEOLOGICAL SURVEY

Land Office

Lease No. LC 061706-A

Unit RECEIVED

OCT 24 1960

 30-015-02537
SUNDRY NOTICES AND REPORTS ON WELLS O. C. C.
ARTESIA, OFFICE

NOTICE OF INTENTION TO DRILL	SUBSEQUENT REPORT OF WATER SHUT-OFF	
NOTICE OF INTENTION TO CHANGE PLANS	SUBSEQUENT REPORT OF SHOOTING OR ACIDIZING	
NOTICE OF INTENTION TO TEST WATER SHUT-OFF	SUBSEQUENT REPORT OF ALTERING CASING	
NOTICE OF INTENTION TO RE-DRILL OR REPAIR WELL	SUBSEQUENT REPORT OF RE-DRILLING OR REPAIR	X
NOTICE OF INTENTION TO SHOOT OR ACIDIZE	SUBSEQUENT REPORT OF ABANDONMENT	
NOTICE OF INTENTION TO PULL OR ALTER CASING	SUPPLEMENTARY WELL HISTORY	
NOTICE OF INTENTION TO ABANDON WELL		

(INDICATE ABOVE BY CHECK MARK NATURE OF REPORT, NOTICE, OR OTHER DATA)

June 1, 1959

19

Sinclair Federal

Well No. 1-35 is located 660 ft. from [N] line and 660 ft. from [W] line of sec. 35

 NW/4 NW/4 Sec. 35 T26S R28E NMPM
 (1/4 Sec. and Sec. No.) (Twp.) (Range) (Meridian)
 Wildcat Eddy New Mexico
 (Field) (County or Subdivision) (State or Territory)

The elevation of the derrick floor above sea level is 3046 ft.

DETAILS OF WORK

(State names of and expected depths to objective sands; show sizes, weights, and lengths of proposed casings; indicate mudlogging jobs, cementing points, and all other important proposed work)

 TD 2655' P&A 5/28/59 Mudded 130' of 10-3/4", 645' 8-5/8", 1552' of 7" all pulled
 Plugged in accordance with program outlined by Mr. Chapman on phone 5/18/59

Dumped 10 sx cement on bottom

Dumped 10 sx cement @ 2400' on Halliburton plug

Set Halliburton plug @ 1800' 10 sx cement, 20 sx mud

Set 10 sx cement plug at 1400'

Put plug between 120' and 350' 10 sx cement 10 sx mud

Put plug at 100' w/ 5 sx cement and mud

 Filled hole to top w/ mud 10 sx cement on top with regulation marker 5' in hole
 6' out Location cleaned and levelled

I understand that this plan of work must receive approval in writing by the Geological Survey before operations may be commenced.

Company FORD CHAPMAN & Associates

Address Box 1512

Pecos, Texas

 By *Helen Smith*
 Helen Smith
 Title Agent

[illegible]

U. S. LAND OFFICE _____
SERIAL NUMBER **LC 061706-A** _____
LEASE OR PERMIT TO PROSPECT _____

JUN 9 1959

ARTESIA, NEW MEXICO

UNITED STATES

DEPARTMENT OF THE INTERIOR

GEOLOGICAL SURVEY

LOG OF OIL OR GAS WELL

LOCATE WELL CORRECTLY

Company FORD CHAPMAN & ASSOCIATES Address Box 1512 Pecos, Texas
Lessor or Tract Sinclair Federal Field Wildest State New Mexico
Well No. 1 Sec. 35 T. 26 R. 28 Meridian N 10° E County Lea
Location 660 ft. N of N Line and 660 ft. E of W Line of Sec. 35 Elevation 5046 GL
(Derrick floor relative to sea level)

The information given herewith is a complete and correct record of the well and all work done thereon so far as can be determined from all available records.

Signed _____

Date June 1, 1959 Title Agent

The summary on this page is for the condition of the well at above date.

Commenced drilling 4/16/59, 1959 Finished drilling P&A 5/28/59, 1959

OIL OR GAS SANDS OR ZONES

(Denote gas by G)

No. 1, from ~~None~~ ~~barren sand~~ to _____

No. 2, from _____ to _____

No. 3, from _____ to _____

No. 4, from _____ to _____

No. 5, from _____ to _____

No. 6, from _____ to _____

IMPORTANT WATER SANDS

No. 1, from 120° to 300° No. 3, from _____ to _____
No. 2, from _____ to _____ No. 4, from _____ to _____

CASING RECORD

[illegible]

MUDDING AND CEMENTING RECORD

[illegible]

PLUGS AND ADAPTERS

Heaving plug—Material _____ Length _____ Depth set _____

Adapters—Material _____ Size _____

SHOOTING RECORD

Size	Shell used	Explosive used	Quantity	Date	Depth shot	Depth cleaned out

TOOLS USED

Rotary tools were used from _____ feet to _____ feet, and from _____ feet to _____ feet

Cable tools were used from _____ feet to _____ feet, and from _____ feet to _____ feet.

Put to producing _____, 19____

The production for the first 24 hours was _____ barrels of fluid of which _____% was oil; _____% emulsion; _____% water; and _____% sediment. Gravity, °Bé. _____

If gas well, cu. ft. per 24 hours _____ Gallons gasoline per 1,000 cu. ft. of gas _____

Rock pressure, lbs. per sq. in.

EMPLOYEES

EMPLOYEES

_____, Driller _____, Driller

C. E. Stanley..... Driller....., Driller

J. S. Schoolboy INFORMATION RECORD

J. S. Schooley

J. S. Schooley

FORMATION RECORD

FROM—	TO—	TOTAL FEET	FORMATION
0	55		Caliche 2125 -2160 Sand & Any
55	150		Sand & shale 2160 2390 Salt
150	160		Sand 2390 2580 Anhy
160	195		Shale 2580 2655 Black Lime
195	250		Grey sand & lime TD 2655'
250	355		Anhy
355	390		Salt
390	440		Salt & Anhy
440	450		Salt
450	500		Anhy
500	565		Salt
565	660		Anhy
660	670		Red Bed
670	1425		Anhy
1425	1435		Dk grey lime
1435	1465		Sandy Lime
1465	1475		Anhy
1475	1490		Castile
1490	1525		Sand
1525	1610		Anhy
1610	1620		Salt
1620	1625		Anhy
1625	1650		Sand
1650	1930		Anhy
1930	2090		Sand & Anhy
2090	2125		Sand

ATTENTION: COUNCIL 00000 000 000000
FORGETTING THE FACT THAT THE
YOUNG MAN IS A JAIL

1999 2000 2001 2002 2003 2004

It is of the greatest importance to have a complete history of the well. Please state in detail the dates of redrilling, together with the reasons for the work and its results. If there were any changes made in the casing, state fully, and if any casing was "sidetracked" or left in the well, give its size and location. If the well has been dynamited, give date, size, position, and number of shots. If plugs or bridges were put in to test for water, state kind of material used, position, and results of pumping or balling.

HISTORY OF OIL OR GAS WELL

16-43094-2 U. S. GOVERNMENT PRINTING OFFICE

[illegible]