

NEW MEXICO OIL CONSERVATION COMMISSION
Santa Fe, New Mexico

RECEIVED
AUG 15 1961
New Well
Completion
D. C. C. OFFICE

REQUEST FOR (OIL) - (GAS) ALLOWABLE

This form shall be submitted by the operator before an initial allowable will be assigned to any completed Oil or Gas well. Form C-104 is to be submitted in QUADRUPPLICATE to the same District Office to which Form C-101 was sent. The allowable will be assigned effective 7:00 A.M. on date of completion or recompletion, provided this form is filed during calendar month of completion or recompletion. The completion date shall be that date in the case of an oil well when new oil is delivered into the stock tanks. Gas must be reported on 15.025 psia at 60° Fahrenheit.

Hobbs, New Mexico August 14, 1961
(Place) (Date)

WE ARE HEREBY REQUESTING AN ALLOWABLE FOR A WELL KNOWN AS:

Curtis Hankamer Gulf-Federal Reptech, Well No. 1, in Lot 12 1/4
(Company or Operator) (Lease)

H, Sec. 34, T. 26 S., R. 29 E., NMPM., Undesignated Willcox Pool
Unit Letter

Eddy County. Date Spudded 6/21/61 Date Drilling Completed 7/29/61

Please indicate location:

D	C	B	A
E	F	G	H
New Mexico			X
Texas			
L	K	J	I
M	N	O	P

Elevation _____ Total Depth 2905 PBTD

Top Oil/Gas Pay 2853 Name of Prod. Form. Black Line

PRODUCING INTERVAL -

Perforations
Open Hole 2899-2905 Depth 2899 Casing Shoe 2879 Depth Tubing 2879

OIL WELL TEST -

Natural Prod. Test: _____ bbls. oil, _____ bbls water in _____ hrs, _____ min. Size _____
Test After Acid or Fracture Treatment (after recovery of volume of oil equal to volume of Choke load oil used): 27 bbls. oil, 41 bbls water in 24 hrs, No min. Size 10/64

GAS WELL TEST -

Natural Prod. Test: _____ MCF/Day; Hours flowed _____ Choke Size _____

330 PSL & 605 PSL of Lot 12

Tubing, Casing and Cementing Record

Size	Feet	Sax
7	562	300
5 1/2	2899	140
2	2879	

Method of Testing (pitot, back pressure, etc.): _____

Test After Acid or Fracture Treatment: _____ MCF/Day; Hours flowed _____
Choke Size _____ Method of Testing: _____

Acid or Fracture Treatment (Give amounts of materials used, such as acid, water, oil, and sand): 1,000 gal refined oil, 1,000# sand

Casing Tubing Date first new Press. 300 Tubing Press. 175 oil run to tanks 8/1/61

Oil Transporter The Permian Corporation

Gas Transporter None

Remarks: _____

I hereby certify that the information given above is true and complete to the best of my knowledge.

Approved AUG 15 1961, 19

Curtis Hankamer
(Company or Operator)

OIL CONSERVATION COMMISSION

By: _____
Title _____

Title OIL AND GAS INSPECTOR

By: _____
(Signature)

Title Agent
Send Communications regarding well to:

Name Curtis Hankamer
c/o Oil Reports & Gas Services
Address Box 763, Hobbs, New Mexico

OIL CONSERVATION COMMISSION
ARTESIA DISTRICT OFFICE

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NEW MEXICO OIL CONSERVATION COMMISSION
SANTA FE, NEW MEXICO
**CERTIFICATE OF COMPLIANCE AND AUTHORIZATION
TO TRANSPORT OIL AND NATURAL GAS**

RECEIVED
FORM C-110
(Rev. 7-60)
AUG 15 1961
O. C. C.
ARTESIA OFFICE

FILE THE ORIGINAL AND 4 COPIES WITH THE APPROPRIATE OFFICE

Company or Operator **Curtis Hankamer** Lease **Gulf-Federal Permian** Well No. **1**

Unit Letter **H** Section **34** Township **26 S** Range **27 E** County **Eddy**

Pool **Undesignated** Kind of Lease (State, Fed, Fee) **Federal LC 070791-A**

If well produces oil or condensate give location of tanks _____ Unit Letter **H** Section **34** Township **26 S** Range **27 E**

Authorized transporter of oil or condensate
The Permian Corporation Address (give address to which approved copy of this form is to be sent)
Box 3119, Midland, Texas

Is Gas Actually Connected? Yes _____ No _____

Authorized transporter of casing head gas or dry gas Date Connected _____ Address (give address to which approved copy of this form is to be sent) _____

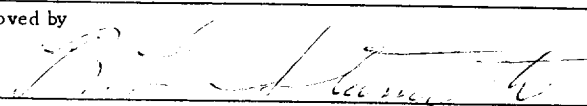
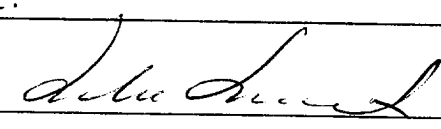
If gas is not being sold, give reasons and also explain its present disposition:
Gas vented, no connection immediately available.

REASON(S) FOR FILING (please check proper box)

New Well Change in Ownership
Change in Transporter (check one) Other (explain below)
Oil Dry Gas
Casing head gas . Condensate..

Remarks

The undersigned certifies that the Rules and Regulations of the Oil Conservation Commission have been complied with.
Executed this the 14th day of August, 1961.

OIL CONSERVATION COMMISSION	By
Approved by 	
Title	Agent
OIL AND GAS INSPECTOR	Company Curtis Hankamer
Date AUG 15 1961	Address c/o Oil Reports & Gas Services Box 763, Hobbs, New Mexico