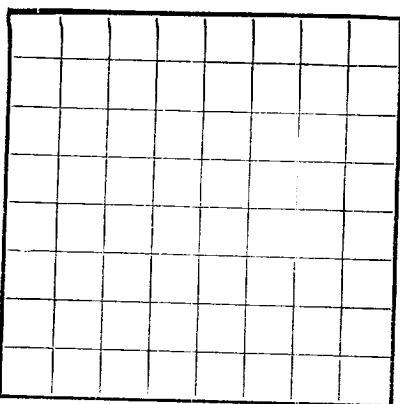


U. S. LAND OFFICE  
SERIAL NUMBER  
LEASE OR PERMIT TO PROSPECT



LOCATE WELL CORRECTLY

UNITED STATES  
DEPARTMENT OF THE INTERIOR  
GEOLOGICAL SURVEY

RECEIVED  
AUG 13 1955  
GEOLOGICAL SURVEY  
NEW MEXICO

LOG OF OIL OR GAS WELL

Company Texas Pacific Coal & Oil Company Address P. O. Box 2110 Fort Worth, Texas  
Lessor or Tract Texas Pacific Coal & Oil Company Field P. O. Box 2110 State Texas  
Well No. \_\_\_\_\_ Sec. \_\_\_\_\_ T. \_\_\_\_\_ R. \_\_\_\_\_ Meridian \_\_\_\_\_ County New Mexico  
Location 1-11 S. 29 N. 26 E. 30 E. ft. 1480 of 1-11 Line of 1-11 Line of 1-11 Elevation 3000  
(Derrick floor relative to sea level)  
The information given herewith is a complete and correct record of the well and all work done thereon so far as can be determined from all available records.  
Signed [Signature]

Date \_\_\_\_\_ Title \_\_\_\_\_  
The summary on this page is for the condition of the well at above district field foreman

Commenced drilling \_\_\_\_\_, 19\_\_\_\_ Finished drilling \_\_\_\_\_, 19\_\_\_\_  
August 10 **OIL OR GAS SANDS OR ZONES** August 25 55  
(Denote gas by G)  
No. 1, from \_\_\_\_\_ to \_\_\_\_\_ No. 4, from \_\_\_\_\_ to \_\_\_\_\_  
No. 2, from \_\_\_\_\_ to \_\_\_\_\_ No. 5, from \_\_\_\_\_ to \_\_\_\_\_  
No. 3, from \_\_\_\_\_ to \_\_\_\_\_ No. 6, from \_\_\_\_\_ to \_\_\_\_\_  
**IMPORTANT WATER SANDS**  
No. 1, from \_\_\_\_\_ to \_\_\_\_\_ No. 3, from \_\_\_\_\_ to \_\_\_\_\_  
No. 2, from \_\_\_\_\_ to \_\_\_\_\_ No. 4, from \_\_\_\_\_ to \_\_\_\_\_

CASING RECORD

Size casing	Weight per foot	Threads per inch	Make	Amount	Kind of shoe	Cut and pulled from	Perforated		Purpose
							From—	To—	
9 5/8	326	8	40	340	maker				
5 1/2	24	8	40	338	[247]	339	337		

MUDDING AND CEMENTING RECORD

Size casing	Where set	Number sacks of cement	Method used	Mud gravity	Amount of mud used
9 5/8	350'	350	W.P.	1.10 (9.2)	88 lbs Gal. Type
5 1/2	340'	150	Pump		

PLUGS AND ADAPTERS

Heaving plug—Material \_\_\_\_\_ Length \_\_\_\_\_ Depth set \_\_\_\_\_  
Adapters—Material \_\_\_\_\_ Size \_\_\_\_\_

SHOOTING RECORD

Size	Shell used	Explosive used	Quantity	Date	Depth shot	Depth cleaned out

TOOLS USED

Rotary tools were used from Surface feet to 340 feet, and from \_\_\_\_\_ feet to \_\_\_\_\_ feet  
Cable tools were used from \_\_\_\_\_ feet to \_\_\_\_\_ feet, and from \_\_\_\_\_ feet to \_\_\_\_\_ feet

DATES

\_\_\_\_\_ 19\_\_\_\_ Put to producing \_\_\_\_\_ 19\_\_\_\_  
The production for the first 24 hours was \_\_\_\_\_ barrels of fluid of which \_\_\_\_\_ % was oil; \_\_\_\_\_ % emulsion; \_\_\_\_\_ % water; and \_\_\_\_\_ % sediment. Gravity, °Bé. \_\_\_\_\_  
If gas well, cu. ft. per 24 hours \_\_\_\_\_ Gallons gasoline per 1,000 cu. ft. of gas \_\_\_\_\_  
Rock pressure, lbs. per sq. in. \_\_\_\_\_

EMPLOYEES

L. H. Edward, Driller H. C. Loyd, Driller  
G. H. Childer, Driller \_\_\_\_\_, Driller

FORMATION RECORD

FROM—	TO—	TOTAL FEET	FORMATION
0	1060	1060	Red Bed
1060	1279	219	Any & Red Sand
1279	1395	116	Anhydrite
1395	1615	220	Anhydrite & Gyp
1615	1934	319	Anhydrite
1934	2059	125	Anhydrite & Gyp
2059	2635	576	Anhydrite
2635	2778	143	Anhydrite & Shale
2778	2795	17	Anhydrite
2795	2865	70	Anhydrite & Shale
2865	3110	245	Salt
3110	3228	118	Anhydrite & Lime
3228	3245	17	Anhydrite
3245	3306	61	Anhydrite & Lime
3306	3336	30	Lime
3336	3358	22	Shale & Sand
3358	3410	52	Lime & Sand

