## State of New Mexico

Energy, Minerals Natural Resources Department

## OIL CONSERVATION DIVISION 2040 South Pacheco

District I

PO Box 1980, Hobbs, NM 88241-1980

District II

811 South First, Artesia, NM 88210

1000 Rio Brazos Rd., Aztec, NM 87410

2040 South Pacheco, Santa Fe, NM 87505

Santa Fe, NM 87505

Form C-104

Revised October 18, 1994

Instructions on back

Submit to Appropriate District Office

5 Copies

\_\_\_\_ AMENDED

						DINURIZATIO	N TO TRANS	SPORT	
AGHORN OPERATING, INC.								<sup>2</sup> OGRID Number	
P.O. Box 12663								184357	
	sa, TX							<sup>3</sup> Reason for Filing Code CO 10/01/99	
20 015 05015				5	5 Pool Name			<sup>6</sup> Pool Code	
30-015-05865			Mason Delaware North				44859		
<sup>7</sup> Property Code		-607			roperty Name			<sup>9</sup> Well Number	
II. 1	0000	827		R.T. W	ilson Federa	al			2
		e Location	ı	T	T	T			
Ul or lot no.	Section 24	Township 26S	Range 31E	Lot.Idn	Feet from the	orth/South Lin	Feet from the	North/South Lin	County Eddy
	Bottom	Hole Loca	tion					<u> </u>	1
Ul or lot no.	Section	Township	Range	Lot.ldn	Feet from the	orth/South Lin	Feet from the	North/South Lin	County
12 Lse Code S	<sup>13</sup> Producing	Method Code	<sup>14</sup> Gas Co	onnection Date	<sup>15</sup> C-129 Pe	rmit Number	<sup>16</sup> C-129 E	I ffective Date	<sup>17</sup> C-129 Expiration Dat
Ш	Oil and	Gas Trans				<u> </u>			
<sup>18</sup> Transporter	<sup>19</sup> Transporter Name				<sup>20</sup> POD	<sup>21</sup> O/G	<sup>22</sup> POD ULSTR Location		
OGRID	and Address						and Despription		
	Equiva Trading Company Houston, TX								
	GPM Gas Corporation								
		Bartlesville, OK							
									4.
		··							
V.	Produce	ed Water						· · · · · · · · · · · · · · · · · · ·	
· · · · · · · · · · · · · · · · · · ·	<sup>23</sup> POD	u water			24	OD HIGTO I		· · · · · · · · · · · · · · · · · · ·	
					r	OD ULSTR Locatio	n and Description	on	
		mpletion D	ata						
<sup>25</sup> Spud I	Date	<sup>26</sup> Ready Date		<sup>27</sup> TD	<sup>28</sup> PBTD		<sup>29</sup> Perforations <sup>30</sup> DHC, DC,		<sup>30</sup> DHC, DC, MC
7.	31 Hole Size			<sup>2</sup> Casing & Tubin	g Size	33Depth	Set	34Sa	eks Cement
	100								and Cement
/I.	Well Tes	st Data							
/I. <sup>35</sup> Date Nev	Well Tes	ot Data  36Gas Delivery	/ Date 3	<sup>7</sup> fest Date	<sup>38</sup> Test I	ængth	<sup>39</sup> Tbg P	ressure	<sup>40</sup> Csg. Pressure
	w Oil		/ Date 3	<sup>7</sup> Test Date	<sup>38</sup> Test I		<sup>39</sup> Tbg P		<sup>40</sup> Csg. Pressure
35 Date Nev	w Oil Size	<sup>36</sup> Gas Delivery		<sup>43</sup> Water	<sup>44</sup> (}	as	<sup>45</sup> A	OF	<sup>46</sup> Test Method
<sup>35</sup> Date Nev <sup>41</sup> Choke S 7 I hereby cert	w Oil Size	<sup>36</sup> Gas Delivery	Conservatio	<sup>43</sup> Water n Division have	44G	as	<sup>45</sup> A		<sup>46</sup> Test Method
<sup>35</sup> Date Nev <sup>41</sup> Choke S <sup>7</sup> I hereby cert th and that th	w Oil Size  tify that the information	<sup>36</sup> Gas Delivery <sup>42</sup> Oil rules of the Oil C	Conservatio	<sup>43</sup> Water n Division have	44G	as	<sup>45</sup> A	OF	<sup>46</sup> Test Method
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