

C01-181

September 4, 2001

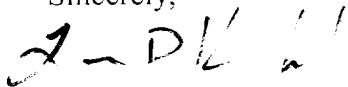
Gerry Guye
EMNRD – Artesia District
1301 West Grand Ave.
Artesia, NM 88210

Dear Gerry:

Pursuant to your request of June 28, 2001, please find attached a summary of the wellhead casing pressure for the Washington Ranch Observation #1 well (API Well No. 30-015-20576-00-00). The casing pressure recorded on August 30, 2001 was 5 psig.

If you have any questions, please notify me (719-520-4287).

Sincerely,



Larry D. Kennedy, Jr.
Senior Engineer
Reservoir Services West

LDK:

xc: George Barta
Vance Carson
Gary Crawford
Greg Gettman

OK - file only

El Paso Natural Gas Company
Washington Ranch Storage
Storage Well Pressure Monitoring

Property Washington Ranch Storage
Well No. 001
API Well No. 30-015-20576-00-00
Location E/2 35-25S-24E

Contact: Larry Kennedy
Phone: 719-520-4287

Date	Tubing (psig)	Casing (psig)
07/27/2001	1540	5
08/30/2001	1420	5

4

RECEIVED
OCD ARTESIA

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

OIL CONS COMMISSION c15f
Drawer DD
Artesia NM **FORM APPROVED**
Budget Bureau No. 1004-0135
Expires: March 31, 1993

5. Lease Designation and Serial No.
Fed NM 0456187

6. If Indian, Allottee or Tribe Name
NA

7. If Unit or CA, Agreement Designation
Washington Ranch
Storage Area

8. Well Name and No.
O Federal No. 1

9. API Well No.
30-015-20576

10. Field and Pool, or Exploratory Area
Washington Ranch Morr

11. County or Parish, State
Eddy, NM

SUNDRY NOTICES AND REPORTS ON WELLS

Do not use this form for proposals to drill or to deepen or reentry to a different reservoir.
Use "APPLICATION FOR PERMIT—" for such proposals

SUBMIT IN TRIPLICATE

1. Type of Well
 Oil Well Gas Well Other Gas Storage

2. Name of Operator
El Paso Natural Gas Co. (J.W. Mulloy Assoc, Inc-Agent)

3. Address and Telephone No.
1101 N. Big Spring St., Midland, TX 79701 (915-687-0323)

4. Location of Well (Footage, Sec., T., R., M., or Survey Description)
2080' FNL & 660' FWL Unit E
Sec 35 T-25-S R-24-E

12. CHECK APPROPRIATE BOX(S) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

TYPE OF SUBMISSION

- Notice of Intent
- Subsequent Report
- Final Abandonment Notice

TYPE OF ACTION

- Abandonment
- Recompletion
- Plugging Back
- Casing Repair
- Altering Casing
- Other Repair Well
- Change of Plans
- New Construction
- Non-Routine Fracturing
- Water Shut-Off
- Conversion to Injection
- Dispose Water

(Note: Report results of multiple completion on Well Completion or Recompletion Report and Log form.)

13. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)*

5-9-95- MIRu Well Serv. Unit. Could not set Blanking Plug. Bled down well. POH w/tbg. TIH w/RBP & set @ 6800! Set pkr @ 6770', test BP to 1000 psi.ok. POH w/tbg. Run CBL & CIL logs. Csg ok. Perf squeeze holes @ 6515'. TIH & set cement retainer @ 6465'. Pump 600 sx Howco lite + 200 sx C + 2% CaCl2 POH w/tbg. Run CBL. TOC 1972: Perf 2 holes @ 1950'. Pump 400 sx Howco lite + 100 sx C+ 2% CaCl2. Circ 104 sx to pit. Rev out tbg, POH. TIH w/bit, drill retainer and cement to 1950'. Test perf to 500 psi. ok. Drill cement & retainer to 6515'. Test perfs to 500 psi. ok. POH w/bit. TIH to PU RBP & POH. Ran 2 3/8" production tbg. Circ hole w/packer fluid. ND BOP. NU tree. Ran MIT pressure loss test-320 psi to 305 psi in 15 min.

5-19-95- RD Serv unit & MO tools. Return well to service.

SJS

14. I hereby certify that the foregoing is true and correct

Signed O.H. Routh Title Agent

Date 5-30-95

(This space for Federal or State office use)

Approved by _____ Title _____ Date _____
Conditions of approval, if any: