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Form C-105
Revised 1-1-65

NEW MEXICO OIL CONSERVATION COMMISSION

WELL COMPLETION OR RECOMPLETION REPORT AND LOG

RECEIVED
NOV 16 1973
O. C. C.
ARTESIA, OFFICE

5a. Indicate Type of Lease: State ☐ Fee ☒
5. State Oil & Gas Lease No.

1a. TYPE OF WELL
b. TYPE OF COMPLETION
OIL WELL ☐ GAS WELL ☐ DRY ☒ OTHER
NEW WELL ☐ WORK OVER ☐ DEEPEN ☐ PLUG BACK ☐ DIFF. RESVR. ☐ OTHER

7. Unit Agreement Name

8. Farm or Lease Name: Parks Com

2. Name of Operator: The Superior Oil Company ✓

9. Well No.: 1

3. Address of Operator: P. O. Box 1900, Midland, Texas 79701

10. Field and Pool, or Wildcat: Und. White City - Penn

4. Location of Well
UNIT LETTER F LOCATED 1650 FEET FROM THE North LINE AND 1650 FEET FROM THE West LINE OF SEC. 5 TWP. 25-S RGE. 26-E NMPM

12. County: Eddy

15. Date Spudded	16. Date T.D. Reached	17. Date Compl. (Ready to Prod.)	18. Elevations (DF, RKB, RT, GR, etc.)	19. Elev. Casinghead
7-26-73	10-6-73	P & A 11-1-73	KB: 3375' GL: 3357'	3357

20. Total Depth	21. Plug Back T.D.	22. If Multiple Compl., How Many	23. Intervals Drilled By	Rotary Tools	Cable Tools
11,951	- -	- -	→	0 - 11,951	- -

24. Producing Interval(s), of this completion — Top, Bottom, Name
None

25. Was Directional Survey Made: No

26. Type Electric and Other Logs Run: Schlumberger-Composite Borehole Compensated Sonic Log-GR, Compensated Neutron-Formation Density & Dual Laterolog.

27. Was Well Cored: No

28. CASING RECORD (Report all strings set in well)

CASING SIZE	WEIGHT LB./FT.	DEPTH SET	HOLE SIZE	CEMENTING RECORD	AMOUNT PULLED
13-3/8"	48#	430'	17-1/2"	465 sax & 1-1/2 yards gravel	None
9-5/8"	36#	1,700'	12-1/4"	300 sax-Top cmt @ 850'	None
7"	23#	8,600'	8-1/2"	250 sax-Top cmt @ 6600'	6444'
- -	- -	11,951'	6-1/4"	- -	- -

29. LINER RECORD

SIZE	TOP	BOTTOM	SACKS CEMENT	SCREEN
		None		

30. TUBING RECORD

SIZE	DEPTH SET	PACKER SET
None		

31. Perforation Record (Interval, size and number)
Open hole interval 1804'-1700'
Delaware Zone

32. ACID, SHOT, FRACTURE, CEMENT SQUEEZE, ETC.

DEPTH INTERVAL	AMOUNT AND KIND MATERIAL USED
1804'-1700'	1000 gal 15% HCL acid

33. PRODUCTION

Date First Production	Production Method (Flowing, gas lift, pumping — Size and type pump)	Well Status (Prod. or Shut-in)

Date of Test	Hours Tested	Choke Size	Prod'n. For Test Period →	Oil — Bbl.	Gas — MCF	Water — Bbl.	Gas—Oil Ratio

Flow Tubing Press.	Casing Pressure	Calculated 24-Hour Rate →	Oil — Bbl.	Gas — MCF	Water — Bbl.	Oil Gravity — API (Corr.)

34. Disposition of Gas (Sold, used for fuel, vented, etc.)

Test Witnessed By

35. List of Attachments
1 set of logs and DST data

36. I hereby certify that the information shown on both sides of this form is true and complete to the best of my knowledge and belief.

SIGNED T. D. Clay T. D. Clay TITLE Petroleum Engineer DATE 11-13-73

INSTRUCTIONS

This form is to be filed with the appropriate District Office of the Commission not later than 20 days after the completion of any newly-drilled or deepened well. It shall be accompanied by one copy of all electrical and radio-activity logs run on the well and a summary of all special tests conducted, including drill stem tests. All depths reported shall be measured depths. In the case of directionally drilled wells, true vertical depths shall also be reported. For multiple completions, Items 30 through 34 shall be reported for each zone. The form is to be filed in quintuplicate except on state land, where six copies are required. See Rule 1105.

INDICATE FORMATION TOPS IN CONFORMANCE WITH GEOGRAPHICAL SECTION OF STATE

Southeastern New Mexico				Northwestern New Mexico			
T. Anhy		T. Canyon		T. Ojo Alamo		T. Penn. "B"	
T. Salt		T. Strawn		T. Kirtland-Fruitland		T. Penn. "C"	
B. Salt		T. Atoka		T. Pictured Cliffs		T. Penn. "D"	
T. Yates		T. Miss		T. Cliff House		T. Leadville	
T. 7 Rivers		T. Devonian		T. Menefee		T. Madison	
T. Queen		T. Silurian		T. Point Lookout		T. Elbert	
T. Grayburg		T. Montoya		T. Mancos		T. McCracken	
T. San Andres		T. Simpson		T. Gallup		T. Ignacio Qtzte	
T. Glorieta		T. McKee		Base Greenhorn		T. Granite	
T. Paddock		T. Ellenburger		T. Dakota		T.	
T. Blinebry		T. Gr. Wash		T. Morrison		T.	
T. Tubb		T. Granite		T. Todilto		T.	
T. Drinkard		T. Delaware Sand	1653	T. Entrada		T.	
T. Abo		T. Bone Springs	5240	T. Wingate		T.	
T. Wolfcamp	8004	T. Morrow	11490	T. Chinle		T.	
T. Penn.		T.		T. Permian		T.	
T Cisco (Bough C)		T.		T. Penn. "A"		T.	

FORMATION RECORD (Attach additional sheets if necessary)

From	To	Thickness in Feet	Formation	From	To	Thickness in Feet	Formation
0	220	220	Gravel & Clay				
220	635	415	Limestone				
635	1385	750	Limestone & Anhydrite				
1385	5098	3713	Limestone				
5098	8157	3059	Limestone & Shale				
8157	8362	205	Limestone				
8362	8674	312	Limestone & Shale				
8674	9343	669	Shale & Limestone				
9343	9985	642	Shale				
9985	10079	94	Shale, Limestone & Sand				
10079	10338	259	Shale				
10338	10846	508	Shale & Limestone				
10846	10876	30	Sand, Limestone & Shale				
10876	11237	361	Shale & Limestone				
11237	11293	56	Shale				
11293	11384	91	Shale & Limestone				
11384	11467	83	Shale, Sand & Limestone				
11467	11572	105	Sand & Shale				
11572	11616	44	Shale, Limestone & Sand				
11616	11642	26	Shale				
11642	11715	73	Shale & Limestone				
11715	11813	98	Shale				
11813	11847	34	Shale & Limestone				
11847	11909	62	Shale				
11909	11951	42	Shale & Limestone				
	T.D.						