

Estimated Formation Tops:

Elevation	3350 est GL
Rustler	470 (+2830)
Salt	800 (+2550)
Base Salt	3576 (- 226)
Delaware Lime	3784 (- 434)
Delaware Sand	3826 (- 476)
Bone Spring	7624 (-4274)
Wolfcamp	10959 (-7609)
Strawn	13109 (-9757)
Atoka	13289 (-9939)
Morrow	14089 (-10739)
Barnett	15310 (-11960)
Mississippi Lime	15600 (-12250)
Devonian	16165 (-12815)

Completion:

A well service unit is to be moved in for completion.

Blowout Preventers:

- (A) 20"; 2000 psi WP preventers are to be installed and tested to 2000 psi; they are to remain in service until the 13 3/8" casing is set. If a blowout condition occurs, the well is to be turned to the pit when a shut in pressure of 1000 psi (maximum pressure) is reached.
- (B) 13 3/8"; 3000 psi WP preventers are to be installed and tested to 3000 psi; they are to remain in service until the 9 5/8" casing is set. If a blow out condition occurs, the well is to be turned to the pit when a shut in pressure of 1500 psi (maximum pressure) is reached.
- (C) 9 5/8"; 5000 psi WP preventers; three ram type and one hydril are to be installed and tested to 5000 psi; they are to remain in service until the rig is moved off for completion. If a blowout condition occurs, the well is to be turned to the pit when a shut in pressure of 4000 psi (maximum pressure) is reached.

NOTE: BOP equipment is to be opened and closed on a daily basis with the exception of the blank rams which are to be opened and closed each trip.

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