

Form 9-331
(May 1963)UNITED STATES
DEPARTMENT OF THE INTERIOR
GEOLOGICAL SURVEYSUBMIT IN THE DATE
(Other instructions on reverse side)Form approved.
Budget Bureau No. 42-R1424.
5. LEASE DESIGNATION AND SERIAL NO.

SUNDRY NOTICES AND REPORTS ON WELLS

(Do not use this form for proposals to drill or to deepen or plug back to a different reservoir.
Use "APPLICATION FOR PERMIT" for such proposals.)

1. OIL WELL ☐ GAS WELL ☐ OTHER ☒ Active Drilling Well		7. UNIT AGREEMENT NAME Poker Lake
2. NAME OF OPERATOR Perry R. Bass		8. FARM OR LEASE NAME Poker Lake Unit
3. ADDRESS OF OPERATOR Box 1178, Monahans, Texas 79756		9. WELL NO. 42
4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements.* See also space 17 below.) At surface 1980' FNL & 1980' FEL of section - Unit letter G.		10. FIELD AND POOL, OR WILDCAT Wildcat
14. PERMIT NO.		11. SEC., T., R., M., OR BLK. AND SURVEY OR AREA Sec. 10, T25S, R30E
15. ELEVATIONS (Show whether DF, RT, GR, etc.) 3458' Est. DF		12. COUNTY OR PARISH Eddy
		13. STATE New Mexico

16. Check Appropriate Box To Indicate Nature of Notice, Report, or Other Data

NOTICE OF INTENTION TO:

TEST WATER SHUT-OFF ☐FRACTURE TREAT ☐SHOOT OR ACIDIZE ☐REPAIR WELL ☐(Other) ☐PULL OR ALTER CASING ☐MULTIPLE COMPLETE ☐ABANDON* ☐CHANGE PLANS ☐

SUBSEQUENT REPORT OF:

WATER SHUT-OFF ☐FRACTURE TREATMENT ☐SHOOTING OR ACIDIZING ☐(Other) 9 5/8" casing setting ☒REPAIRING WELL ☐ALTERING CASING ☐ABANDONMENT* ☐

(NOTE: Report results of multiple completion on Well Completion or Recompletion Report and Log form.)

17. DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)*

Drilled 12 1/4" hole to 11,330'. Finished hole at 3:30 AM April 21, 1974

9 5/8" OD casing set and cemented as follows:

No. Jts.	Description	Length	From	To
---	Rotary correction	32.65	0.00	32.65
5	40# N-80 buttress	222.52	32.65	255.17
1	40# N-80 buttress to LT&C pin	44.08	255.17	299.25
80	40# N-80 LT&C	3476.79	299.25	3776.04
--	Halliburton DV tool	2.90	3776.04	3778.94
27	40# N-80 LT&C	1203.07	3778.94	4982.01
37	43.5# N-80 LT&C	1534.33	4982.01	6506.34
--	Halliburton DV tool	3.00	6506.34	6509.34
9	43.5# N-80 LT&C	379.06	6509.34	6888.40
98	43.5# S-95 LT&C	1250.06	6888.40	11138.46
4	43.5# S-95 ST&C	155.91	11138.46	11294.37
---	Halliburton float collar	150.50	11294.37	11295.87
1	43.5# S-95 ST&C	40.20	11295.87	11336.07
---	float shoe	1.60	11336.07	11337.67

Continued on back.

18. I hereby certify that the foregoing is true and correct

SIGNED

TITLE Division Production Clerk

DATE May 1, 1974

(This space for Federal or State office use)

APPROVED BY

DISTRICT ENGINEER

CONDITIONS OF APPROVAL, IF ANY:

DATE MAY 7 1974

Instructions

General: This form is designed for submitting proposals to perform certain well operations, and reports of such operations when completed, as indicated, on Federal and Indian lands pursuant to applicable Federal law and regulations, and, if approved or accepted by any State, on all lands in such State, pursuant to applicable State law and regulations. Any necessary special instructions concerning the use of this form and the number of copies to be submitted, particularly with regard to local, area, or regional procedures and practices, either are shown below or will be issued by, or may be obtained from, the local Federal and/or State office.

Item 4: If there are no applicable State requirements, locations on Federal or Indian land should be described in accordance with Federal requirements. Consult local State or Federal office for specific instructions.

Item 17: Proposals to abandon a well and subsequent reports of abandonment should include such special information as is required by local Federal and/or State offices. In addition, such proposals and reports should include reasons for the abandonment; data on any former or present productive zones, or other zones with present significant fluid contents not sealed off by cement or otherwise; depths (top and bottom) and method of placement of cement plugs; mud or other material placed below, between and above plugs; amount, size, method of parting of any casing, liner or tubing pulled and the depth to top of any left in the hole; method of closing top of well; and date well site conditioned for final inspection looking to approval of the abandonment.

Stage #1 cementing:

1100 sacks Halliburton "light" containing 0.4% HR-4, followed with 500 sacks class H containing 0.75% CFR-2 and 3# Kcl per sack. Mixing time 23 minutes: slurry weight 12.7 PPG Halliburton "light". Slurry weight 15.7 PPG on class H. Pumping time 1 hour. Maximum pressure 1150 psi. Opened DV tool with 2000 psi; circulated out 100 sacks.

Stage #2 cementing:

1100 sacks Halliburton "light", containing 5# gilsonite and 1/4# "Flo Seal" per sack. Followed with 100 sacks class H. Mixing time 20 minutes; slurry weight 12.7 PPG, "light"; 15.7 PPG, class H. Pumping time 40 minutes, maximum pump pressure 600 psi. Closed bottom DV tool with 2000 psi. Dropped bomb. Opened top DV tool. Circulated with 600 psi for 8 hours. Recovered no cement.

Stage #3, cementing:

1050 sacks Halliburton "light", followed by 100 sacks class H. Mixing time 18 minutes. Slurry weight 12.7 PPG on "light"; 15.7 PPG on class H. Maximum pump pressure 850 psi with full returns. Shut down to install plug. Lost returns. Displaced plug to DV tool. Regained returns during the last 5 minutes of pumping time. Closed tool with 850 psi -- no cement to surface.

Total sacks of cement in 3 stages: 3250 sacks Halliburton "light"

700 sacks class H

3950 sacks total.

WOC: Tested casing to 2500 psi. Tested blow out preventers and manifold to 5000 psi. Tested Hydril to 3500 psi -- all OK. Picked up drill collars. Drilled cement from 36 1/2' to 3778'. Tested casing to 4000 psi - held OK. Drilled DV tool at 3778' - tested casing to 4000 psi - held OK. Drilled DV tool at 6508' - tested casing to 4000 psi - held OK. Drilled cement from 10,689' to 11,260' and float shoe - tested casing to 4000 psi - held OK. Displaced hole with brine. Started drilling new hole (8 1/2") April 28, 1974.