

STATE OF NEW MEXICO
ENERGY AND MINERALS DEPARTMENT

NO. OF COPIES RECEIVED	
DISTRIBUTION	
SANTA FE	<input checked="" type="checkbox"/>
FILE	<input checked="" type="checkbox"/>
U.S.G.S.	
LAND OFFICE	
OPERATOR	<input checked="" type="checkbox"/>

ORE CONSERVATION DIVISION
P. O. BOX 1088
NOV 18 1984 NEW MEXICO 87501
O. C. D.
ARTESIA, OFFICE

Form C-103
Revised 10-1-78

5a. Indicate Type of Lease
State Fee
5. State Oil & Gas Lease No.

SUNDRY NOTICES AND REPORTS ON WELLS
(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR.
USE "APPLICATION FOR PERMIT -" (FORM C-101) FOR SUCH PROPOSALS.)

1. <input type="checkbox"/> OIL WELL <input checked="" type="checkbox"/> GAS WELL OTHER-	7. Unit Agreement Name
2. Name of Operator EXXON CORPORATION ✓	8. Form or Lease Name MILEPOST COM #1
3. Address of Operator Box 1600, MIDLAND TEXAS 79702	9. Well No. 1
4. Location of Well UNIT LETTER <u>A</u> <u>660</u> FEET FROM THE <u>EAST</u> LINE AND <u>660</u> FEET FROM THE <u>NORTH</u> LINE, SECTION <u>36</u> TOWNSHIP <u>26-S</u> RANGE <u>25-E</u> NMPM.	10. Field and Pool, or Whdcat MILEPOST MORROW
15. Elevation (Show whether DF, RT, GR, etc.) 3393 DF	12. County EDDY

16. Check Appropriate Box To Indicate Nature of Notice, Report or Other Data

NOTICE OF INTENTION TO:		SUBSEQUENT REPORT OF:	
PERFORM REMEDIAL WORK <input checked="" type="checkbox"/>	PLUG AND ABANDON <input type="checkbox"/>	REMEDIAL WORK <input type="checkbox"/>	ALTERING CASING <input type="checkbox"/>
TEMPORARILY ABANDON <input type="checkbox"/>	CHANGE PLANS <input type="checkbox"/>	COMMENCE DRILLING OPNS. <input type="checkbox"/>	PLUG AND ABANDONMENT <input type="checkbox"/>
PULL OR ALTER CASING <input type="checkbox"/>	OTHER <input type="checkbox"/>	CASING TEST AND CEMENT JOB <input type="checkbox"/>	
		OTHER _____	<input type="checkbox"/>

17. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work) SEE RULE 1102.

- INSTALL 10000 PSI TREE SAVER. TEST TBG AND CSG ANNULUS TO 1000 PSI.
- FRAC MORROW PERM 10099-10136 W/5000 GAL TREATED PREPAD, 19,000 GAL YF40 PSD, AND 2,000# OF 20/40 BAWXITE.
- SWAB/FLOW TEST WELL.

18. I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNED D. F. Lowe TITLE SR. ADMIN. DATE 11-6-84
APPROVED BY _____ TITLE Mike Williams DATE NOV 14 1984
CONDITIONS OF APPROVAL, IF ANY: Oil & Gas Inspector