

INSTRUCTIONS

General: This form is designed for submitting a complete and correct well completion report and log on all types of lands and leases to either a Federal agency or a State agency, or both, pursuant to applicable Federal and/or State laws and regulations. Any necessary special instructions concerning the use of this form and the number of copies to be submitted, particularly with regard to local, area, or regional procedures and practices, either are shown below or will be issued by, or may be obtained from, the local Federal and/or State office. See instructions on items 22 and 24, and 33, below regarding separate reports for separate completions. If not filed prior to the time this summary record is submitted, copies of all currently available logs (drillers, geologists, sample and core analysis, all types electric, etc.), formation and pressure tests, and directional surveys, should be attached hereto, to the extent required by applicable Federal and/or State laws and regulations. All attachments should be listed on this form, see item 35.

Item 4: If there are no applicable State requirements, locations on Federal or Indian land should be described in accordance with Federal requirements. Consult local State or Federal office for specific instructions.

Item 18: Indicate which elevation is used as reference (where not otherwise shown) for depth measurements given in other spaces on this form and in any attachments. **Items 22 and 24:** If this well is completed for separate production from more than one interval zone (multiple completion), so state in item 22, and in item 24 show the producing interval, or intervals, top(s), bottom(s) and name(s) (if any) for only the interval reported in item 33. Submit a separate report (page) on this form, adequately identified, for each additional interval to be separately produced, showing the additional data pertinent to such interval.

Item 29: "Sacks Cement": Attached supplemental records for this well should show the details of any multiple stage cementing and the location of the cementing tool. **Item 33:** Submit a separate completion report on this form for each interval to be separately produced. (See instruction for items 22 and 24 above.)

37. SUMMARY OF POROUS ZONES: SHOW ALL IMPORTANT ZONES OF POROSITY AND CONTENTS THEREOF; CORED INTERVALS; AND ALL DRILL-STEM TESTS, INCLUDING DEPTH INTERVAL TESTED, CUSHION USED, TIME TOOL OPEN, FLOWING AND SHUT-IN PRESSURES, AND RECOVERIES				38. GEOLOGIC MARKERS		
FORMATION	TOP	BOTTOM	DESCRIPTION, CONTENTS, ETC.	NAME	MEAS. DEPTH	TOP TRUE VERT. DEPTH
Wolfcamp	DST # 1	8888'-8958'	Opened tool for 14" PF with good blow. Max of 70 psi on 1/4" choke. Shut in for 63" (GTS in 17" after closing tool). Re-opened tool for 178" FF with good blow. Pressure increased to 106 psi on 1/4" choke then started decreasing. Closed tool for 361". Recovered 300' of gas cut salt water. IHH 4428, PF 156-206, ISI 3423, FF 193-263, FHH 3299. Chamber had 1.8 CFG @ 250 psi.	Deleware	1,387	
				Bone Springs	4,852	
				3rd Bone Springs	7,400	
				Wolfcamp	7,809	
Morrow	DST # 2	10,907'-11,233'	(2000' water cushion) Had blow before opening tool. Opened tool for 16" PF with fair, steady blow throughout. Closed tool for 57". Reopened tool for 61" FF with GTS, TSTM. Closed tool for 121". Recovered 8000' of drilling fluid, 2000' WC and 300' of drilling fluid. IHH 5681, PF 1616-1832, ISI 4700, FF 2643-3705, FSI 4975, FHH 5736. Probably had leakage in drill pipe above tools. Sampler had 0.4 CFG + 2400 cc mud at 1000 psi.	Atoka	9,894	
				Morrow	10,670	