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Form C-105
Revised 11-1-78

NEW MEXICO OIL CONSERVATION COMMISSION
WELL COMPLETION OR RECOMPLETION REPORT AND LOG

JAN - 8 - 1980

6. Indicate Type of Lease
State Fee
7. State Oil & Gas Lease No.

1a. TYPE OF WELL *Bm 1*
ARTESIAN OIL WELL GAS WELL DRY OTHER _____
b. TYPE OF COMPLETION
NEW WELL WORK OVER DEEPEN PLUG BACK DIFF. REGR. OTHER *New horizon*

7. Unit Agreement Name
8. Farm or Lease Name
Ringer Federal Com
9. Well No.
2
10. Field and Pool, or Wildcat
White City Penn

2. Name of Operator
Mesa Petroleum Co
3. Address of Operator
1000 Vaughn Building, Midland, Texas 79701
4. Location of Well

UNIT LETTER *G* LOCATED *1650* FEET FROM THE *North* LINE AND *2310* FEET FROM THE *East* LINE OF SEC. *4* TWP. *25S* RGE. *26E*

11. County
Eddy

15. W.O. Commenced *10-17-79* W.D. Completed *10-26-79* 17. Date Compl. (Ready to Prod.) *10-26-79 (New Zone)* 18. Elevations (DI, RKB, RT, GR, etc.) *3357' RKB, 3342' GR* 19. Elev. Casinghead *3342'*

20. Total Depth *11,730'* 21. Plug Back T.D. *11,370'* 22. If Multiple Compl., How Many *Single* 23. Intervals Drilled By *All* Rotary Tools Cable Tools

24. Perforating Intervals, of this completion. - Top, Bottom, Name
10,496'---10,581', Atoka

25. Was Directional Survey Made
No

26. Type Electric and Other Logs Run
GR-CNL-FDC, DLL-Rxo

27. Was Well Cored
No

28. CASING RECORD (Report all strings set in well)

CASING SIZE	WEIGHT LB./ FT.	DEPTH SET	HOLE SIZE	CEMENTING RECORD	AMOUNT PULLED
16"	65	232	20	325 sx	-
10-3/4"	40.5	1708	14-3/4	1000 sx + 200 sx	-
7-5/8"	26.4 - 29.7	8550	9-1/2	400 sx + 200 sx	-

29. LINER RECORD (Left) TUBING RECORD (Right)

SIZE	TOP	BOTTOM	SACKS CEMENT	SCREEN	SIZE	DEPTH SET	PACKER SET
4-1/2"	8176	11,730	575		2-3/8"	10,460'	10,444'

31. Perforation Record (Interval, size and number)
10,496'---10,581', 10,496'-500', 502'-504', 562', 577'-10,581', .38", 18 holes

32. ACID, SHOT, FRACTURE, CEMENT SQUEEZE, ETC.

DEPTH INTERVAL	AMOUNT AND KIND MATERIAL USED
10,496-10,581'	A/2000 gals 10% HCL
10,496-10,581'	A/8000 gals 20% HCL + 10,000 gals gel wtr

33. PRODUCTION
Date First Production: *10-22-79* Production Method (*Flowing*) Well Status (*Shut-in*)

Date of Test	Hours Tested	Choke Size	Prod'n. For Test Period	Oil - Bbl.	Gas - MCF	Water - Bbl.	Gas - Oil Ratio
12-17-79	4	9/64		-	128	1	Dry

34. Disposition of Gas (*Sold, used for fuel, vented, etc.*) *Vented* Test Witnessed By *J. Davis*

35. List of Attachments
C-122, C-103

36. I hereby certify that the information shown on both sides of this form is true and complete to the best of my knowledge and belief.

SIGNED *R. E. Nantz* TITLE *Regulatory Coordinator* DATE *1-8-80*