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UNITED STATES  
DEPARTMENT OF THE INTERIOR  
GEOLOGICAL SURVEY

OCT 27 1982

SUNDRY NOTICES AND REPORTS ON WELLS

(Do not use this form for proposals to drill or to deepen or plug back to a different reservoir. Use Form 9-331-C for such proposals.)

1. oil well  gas well  other

2. NAME OF OPERATOR  
Exxon Corporation

3. ADDRESS OF OPERATOR  
P. O. Box 1600, Midland, Texas 79702

4. LOCATION OF WELL (REPORT LOCATION CLEARLY. See space 17 below.)  
AT SURFACE: 1880' FSL & 825' FWL  
AT TOP PROD. INTERVAL:  
AT TOTAL DEPTH:

16. CHECK APPROPRIATE BOX TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

REQUEST FOR APPROVAL TO:		SUBSEQUENT REPORT OF:	
TEST WATER SHUT-OFF	<input type="checkbox"/>		<input type="checkbox"/>
FRACTURE TREAT	<input type="checkbox"/>		<input type="checkbox"/>
SHOOT OR ACIDIZE	<input type="checkbox"/>		<input type="checkbox"/>
REPAIR WELL	<input checked="" type="checkbox"/>		<input type="checkbox"/>
PULL OR ALTER CASING	<input type="checkbox"/>		<input type="checkbox"/>
MULTIPLE COMPLETE	<input type="checkbox"/>		<input type="checkbox"/>
CHANGE ZONES	<input type="checkbox"/>		<input type="checkbox"/>
ABANDON*	<input type="checkbox"/>		<input type="checkbox"/>
(other)	<input type="checkbox"/>		<input type="checkbox"/>

5. LEASE  
NM-22628

6. IF INDIAN, ALLOTTEE OR TRIBE NAME

7. UNIT AGREEMENT NAME

8. FARM OR LEASE NAME  
Scheidt Federal

9. WELL NO.  
1

10. FIELD OR WILDCAT NAME  
Wildcat *Midpost & Smeadow*

11. SEC., T., R., M., OR BLK. AND SURVEY OR AREA  
Sec. 30, T26, R26

12. COUNTY OR PARISH  
Eddy

13. STATE  
New Mexico

14. API NO.

15. ELEVATIONS (SHOW DF, KDB, AND WD)  
3599' KDB

RECORDED

(NOTE: Report results of multiple completion or zone change on Form 9-330.)

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17. DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly state all pertinent details, including estimated date of starting any proposed work. If well is directionally drilled, give azimuth and measured and true vertical depths for all markers and zones pertinent to this work.)\*

- MIRU-Kill Well
- Pull packer and tubing.
- Set baker model "D" retainer production PKR, without flapper valve, on elec line, set PKR at 10,220'.
- RIH w/baker model "E" anchor seal assembly on 2 7/8" tbg, set seals in PKR and pull 3-5 points tension on tbg.
- Swab well in to determine gas production.
- Once production is determined, RU pump truck to pump down the well w/3% KCl water. Monitor the pressure on the back side to check for communication. POH w/seals.
- RIH w/baker "Model DR" latching type packer plug on sandline and set in PKR. The latching plug will hold pressure in both (cont.

Subsurface Safety Valve: Manu. and Type \_\_\_\_\_ Set @ \_\_\_\_\_ on back Ft.

18. I hereby certify that the foregoing is true and correct

SIGNED *D. A. L...* TITLE Sr. Administrator DATE October 11, 1982

APPROVED (This space for Federal or State office use)

APPROVED BY (Orig. Sgd.) *PETER W. CHESTER* TITLE \_\_\_\_\_ DATE \_\_\_\_\_

CONDITIONS OF APPROVAL, IF ANY:

OCT 26 1982

FOR \_\_\_\_\_  
SUPERVISOR \*See Instructions on Reverse Side

## Instructions

**General:** This form is designed for submitting proposals to perform certain well operations, and reports of such operations when completed, as indicated, on Federal and Indian lands pursuant to applicable Federal law and regulations, and, if approved or accepted by any State, on all lands in such State, pursuant to applicable State law and regulations. Any necessary special instructions concerning the use of this form and the number of copies to be submitted, particularly with regard to local, area, or regional procedures and practices, either are shown below or will be issued by, or may be obtained from, the local Federal and/or State office.

**Item 4:** If there are no applicable State requirements, locations on Federal or Indian land should be described in accordance with Federal requirements. Consult local State or Federal office for specific instructions.

**Item 17:** Proposals to abandon a well and subsequent reports of abandonment should include such special information as is required by local Federal and/or State offices. In addition, such proposals and reports should include reasons for the abandonment; data on any former or present productive zones, or other zones with present significant fluid contents not sealed off by cement or otherwise; depths (top and bottom) and method of placement of cement plugs; mud or other material placed below, between and above plugs; amount, size, method of parting of any casing, liner or tubing pulled and the depth to top of any left in the hole; method of closing top of well; and date well site conditioned for final inspection looking to approval of the abandonment.

(Cont. from front page)

8. directions since there is no flapper valve on the PKR. +    Load  
RIH w/baker lok-set PKR on 2 7/8" tbg and set at 10,100' -.
9. back side of the tbg and pressure test csg for leads.  
Swab well in.