

STATE OF NEW MEXICO
ENERGY AND MINERALS DEPARTMENT

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OIL CONSERVATION DIVISION

P. O. BOX 2088

RECEIVED BY NEW MEXICO 87501

AUG 13 1985

O. C. D.

Form C-103
Revised 10-1-73

5a. Indicate Type of Lease

State ☒

Fee ☐

5. State Oil & Gas Lease No.

L-4956

SUNDRY NOTICES AND REPORTS ON WELLS

(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO REOPEN OR RUN BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SUCH PROPOSALS.)

| | |
|---|---|
| 1. OIL WELL <input type="checkbox"/> GAS WELL <input checked="" type="checkbox"/> OTHER <input type="checkbox"/> | 7. Unit Agreement Name |
| 2. Name of Operator HCW Exploration, Inc. ✓ | 8. Farm or Lease Name SRC State |
| 3. Address of Operator P.O. Box 10585, Midland, Texas 79702 | 9. Well No. #1-Y |
| 4. Location of Well UNIT LETTER 0 660 FEET FROM THE South LINE AND 1990 FEET FROM THE East LINE, SECTION 16 TOWNSHIP 26-S RANGE 30-E NMPM. | 10. Field and Pool, or Wildcat Undesignated (Wolfcamp) |
| 15. Elevation (Show whether DF, RT, GR, etc.) 3056' GR | 12. County Eddy |

16.

Check Appropriate Box To Indicate Nature of Notice, Report or Other Data

NOTICE OF INTENTION TO:

PERFORM REMEDIAL WORK ☐

TEMPORARILY ABANDON ☐

PULL OR ALTER CASING ☐

PLUG AND ABANDON ☐

CHANGE PLANS ☐

SUBSEQUENT REPORT OF:

REMEDIAL WORK ☒

COMMENCE DRILLING OPS. ☐

CASING TEST AND CEMENT JOBS ☐

OTHER ☐

ALTERING CASING ☐

PLUG AND ABANDONMENT ☐

17. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work) SEE RULE 1103.

June 29, 1985:

Acidized Wolfcamp perms from 11,105' to 11,379' and 11,944' to 12,158' down 2-3/8" tbg with 4,000 gals 15% NEFE HCL and dropped 30 ball sealers without altering the packer setting of 11,080' in 7-5/8" csg.

18. I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNED Guy E. Greer TITLE Prod. Superintendent

DATE 8-12-85

Original Signed By
Mike Williams

APPROVED BY Oil & Gas Inspector TITLE

DATE AUG 15 1985

CONDITIONS OF APPROVAL, IF ANY: