Form 9-331 Dec. 1973 Form Approved. Budget Bureau No. 42–R1424

UNITED STATES	5. LEASE 11952
DEPARTMENT OF THE INTERIOR	6. IF INDIAN, ALLOTTEE OR TRIBE NAME
GEOLOGICAL SURVEY	O. IT INDIAN, ALEOTTEE ON TRIBE NAME.
SUNDRY NOTICES AND REPORTS ON WELLS (Do not use this form for proposals to drill or to deepen or plug back to a different reservoir. Use Form 9-331-C for such proposals.)	7. UNIT AGREEMENT NAME
	8. FARM OR LEASE NAME
1. oil gas other	Federal BH
	9. WELL NO.
2. NAME OF OPERATOR	#1 10 FIFE D OD WILL DOA'T NAME
Amoco Production Company	10. FIELD OR WILDCAT NAME
3. ADDRESS OF OPERATOR:	Wildcat Morrow 11. SEC., T., R., M., OR BLK. AND SURVEY OR
, P. O. Box 68 Hobbs, NM 88240 4. LOCATION OF WELL (REPORT LOCATION CLEARLY, See space 17)	AREA
helow.)	8-26-23
AT SURFACE: 2310' FNL & 735' FEL, Sec. 8	12. COUNTY OR PARISH 13. STATE
AT TOP PROD. INTERVAL:(Unit H, SE/4, NE/4) AT TOTAL DEPTH:	Eddy NM
	14. API NO.
16. CHECK APPROPRIATE BOX TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA	
REPORT, OR OTHER DATA	15. ELEVATIONS (SHOW DF, KDB, AND WD)
REQUEST FOR APPROVAL TO: SUBSEQUENT REPORT OF:	4468.2 GL
TEST WATER SHUT-OFF	
FRACTURE TREAT	
SHOOT OR ACIDIZE	(NOTE: Report results of multiple completion or zone
PULL OR ALTER CASING []	change on Form 9-330.)
MULTIPLE COMPLETE CHANGE ZONES MILE 2 M 12	
CHANGE ZONES	
(other)	San
No. 1	
17. DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly state including estimated date of starting any proposed work. If well is demeasured and true vertical depths for all markers and zones pertinent	lirectionally drilled, give subsurface locations and
Drilled to a TD of 8361' and logged well. So Ran 998' of 17# K-55 5-1/2" casing and 6202'	et a 297' plug from 7553'-7850'. of 15-1/2# K-55 5-1/2" casing
set at 7200'. Cemented with 650SX Lite cem	ent (with .6% CFR2, 5# Gilsonite/S)
$\frac{1}{4}$ # Flocele/SX and 15# salt/SX) and with 300 :	SX Class H cement (with .6% Halad
22A and .4% CFR2). Plugged down at 11:25 p.m	m. 8-16-80. Ran temp. survey.
Top of cement at approx. 2050'. Will test co	asing when service unit is
moved in.	
- COSTON FO	D 25000D
W.Cortonia	
0+4-USGS, A 1-Hou 1-\$usp 1-	-LBG 1-W. Stafford, Hou
AUG 2 9	1980%
Subsurface Safety Valve: Manuand Type	Set @ Ft
Subsurface Safety Valve: Manu. and Type	
18. I hereby certify that the foregoing is true and correct	
18. I hereby certify that the foregoing is true and correct signed Title Admin. Analysis	St DATE 8-27-80
(This space for Federal or State of	
APPROVED BY TITLE TITLE	DATE