

OIL CONSERVATION DIVISION

P. O. BOX 2088

SANTA FE, NEW MEXICO 87501

Form C-103
Revised 10-1-78

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LAND OFFICE	
OPERATOR	

FEB 25 1981

5a. Indicate Type of Lease
State <input checked="" type="checkbox"/> Fee <input type="checkbox"/>
5. State Oil & Gas Lease No.
L-7017

SUNDY NOTICES AND REPORTS ON WELLS

(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO OPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE APPLICATION FOR PERMIT - 1 (FORM C-101) FOR SUCH PROPOSALS.)

1. <input type="checkbox"/> OIL WELL <input checked="" type="checkbox"/> GAS WELL <input type="checkbox"/> OTHER	7. Unit Agreement Name
2. Name of Operator	8. Farm or Lease Name
Maddox Energy Corporation	Flower Draw 2 State
3. Address of Operator	9. Well No.
Suite 906, Blanks Building, Midland, Texas 79701	1
4. Location of Well	10. Field and Pool, or Wildcat
UNIT LETTER <u>G</u> , <u>1980</u> FEET FROM THE <u>North</u> LINE AND <u>1980</u> FEET FROM THE <u>East</u> LINE, SECTION <u>2</u> TOWNSHIP <u>26S</u> RANGE <u>28E</u> N.M.P.M.	Wildcat
15. Elevation (Show whether DF, RT, GR, etc.)	12. County
2956' GL	Eddy

16. Check Appropriate Box To Indicate Nature of Notice, Report or Other Data

NOTICE OF INTENTION TO: SUBSEQUENT REPORT OF:

PERFORM REMEDIAL WORK <input type="checkbox"/>	PLUG AND ABANDON <input type="checkbox"/>	REMEDIAL WORK <input type="checkbox"/>	ALTERING CASING <input type="checkbox"/>
TEMPORARILY ABANDON <input type="checkbox"/>	CHANGE PLANS <input type="checkbox"/>	COMMENCE DRILLING OPNS. <input type="checkbox"/>	PLUG AND ABANDONMENT <input type="checkbox"/>
PULL OR ALTER CASING <input type="checkbox"/>	OTHER <input type="checkbox"/>	CASING TEST AND CEMENT JOB <input checked="" type="checkbox"/>	OTHER <input type="checkbox"/>

17. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work) SEE RULE 1103.

Released cable tool rig on 2/14/81.

Began drilling with Hondo Drilling Company rotary Rig #10 on 2/20/81. Ran 13 joints (521.26') of 20" 94# R-3 Buttross Casing set at 530'. Cemented w/200 sacks Quick-Set cement followed with 950 sacks Class C cement, plug down at 6:00 p.m. MST February 21, 1981. 12 hours WOC time. Tested casing to 500# - okay. Now drilling below 1203'.

18. I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNED Guadalupe B. Casey TITLE Operations Manager DATE February 23, 1981

APPROVED BY Mike Williams TITLE OIL AND GAS SUPERVISOR DATE FEB 27 1981

CONDITIONS OF APPROVAL, IF ANY: