

OIL CONSERVATION DIVISION

P. O. BOX 2088

SANTA FE, NEW MEXICO 87501

RECEIVED
OCT 14 1983O. C. D.
ARTESIA, OFFICEForm C-103
Revised 10-1-76

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DISTRIBUTION	
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LAND OFFICE	
OPERATOR	

5a. Indicate Type of Lease

State ☒Fee ☐

5. State Oil & Gas Lease No.

L-6426

SUNDRY NOTICES AND REPORTS ON WELLS

(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT -" (FORM C-101) FOR SUCH PROPOSALS.)

1. <input checked="" type="checkbox"/> OIL WELL <input type="checkbox"/> GAS WELL <input type="checkbox"/> OTHER-	7. Unit Agreement Name
2. Name of Operator DINERO OPERATING COMPANY	8. Farm or Lease Name NORTHERN NATURAL GAS
3. Address of Operator POST OFFICE DRAWER 10505, MIDLAND, TEXAS 79702	9. Well No. 1
4. Location of Well UNIT LETTER <u>B</u> <u>660</u> FEET FROM THE <u>NORTH</u> LINE AND <u>1980</u> FEET FROM THE <u>EAST</u> LINE, SECTION <u>32</u> TOWNSHIP <u>25-S</u> RANGE <u>29-E</u> NMPM.	10. Field and Pool, or Wildcat (WILDCAT) BONE SPRING
15. Elevation (Show whether DF, RT, GR, etc.)	12. County Eddy

Check Appropriate Box To Indicate Nature of Notice, Report or Other Data
NOTICE OF INTENTION TO:

PERFORM REMEDIAL WORK ☐
TEMPORARILY ABANDON ☐
PULL OR ALTER CASING ☐
OTHER ☐

PLUG AND ABANDON ☐
CHANGE PLANS ☐
OTHER ☐

SUBSEQUENT REPORT OF:

REMEDIAL WORK ☐
COMMENCE DRILLING OPMS. ☐
CASING TEST AND CEMENT JOBS ☐
OTHER Perf & acidize well ☒

ALTERING CASING ☐
PLUG AND ABANDONMENT ☐

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17. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work) SEE RULE 1103.

4/12/83-

4/13/83: Squeeze perfs. at 4370' with 50 sacks CL.C. cement with 2% C.C. Max. squeeze press. 6000 psi. WOC for 24 hours. Drilled out to 4400'. Tested perfs to 1500 psi for 15 mins. Drilled out to 5225'. Set RBP at 4840ft.

4/14/83: Perforated 4754-66' and 4773-80' with 1 JSPF (21 holes).

4/15/83: Acidized with 2000 gallons 7½% HCL acid. Average injection rate 6 BPM at 3200 psi. ISIP 900 pounds, 15 min. 740 psi.

4/16/83-

4/18/83: Swab tested zone. No recovery of Oil.

4/19/83: Pull up RBP. to 4685' and set. Perf'd 4522-40 with 2 JSPF (37 holes). Acidized with 2500 gallons 7½% HCL. Average rate 6 BPM at 2850 psi.

4/20/83-

4/22/83: Swab tested zone. No recovery of oil.

4/25/83: Rig down well service unit. Prepare to P.&A. well.

18. I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNED Laverne S. O'PurmanTITLE Production SupervisorDATE Oct. 13, 1983APPROVED BY Sam BrooksTITLE GeologistDATE 3-13-84

CONDITIONS OF APPROVAL, IF ANY: