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| 4/12/83- 4/13/83: Squeeze perfs. at 4370' with 50 sacks CL.C. cement with 2% C.C. Max. squeeze press. 6000 psi. WOC for 24 hours. Drilled out to 4400'. Tested perfs to 1500 psi for 15 mins. Drilled out to 5225'. Set RBP at 4840ft. Perforated 4754-66' and 4773-80' with 1 JSPF (21 holes). 4/14/83: Perforated with 2000 gallons 7½% HCL acid. Average injection rate 6 BPM at 3200 psi. ISIP 900 pounds, 45 min. 740 psi. 4/16/83- 4/18/83: Swab tested zone. No recovery of 0il. 4/19/83: Pull up RBP. to 4685' and set. Perf'd 4522-40 with 2 JSPF (37 holes). Acidized with 2500 gallons 7½% HCL. Average rate 6 BPM at 2850 psi. 4/26/83- 4/26/83: Swab tested zone. No recovery of oil. Rig down well service unit. Prepare to P.&A. well. 18.1 hereby certify that the information above is true and complete to the best of my knowledge and bellef. Production Supervisor **TITE** Production Supervisor | 17. Describe | Proposed or Completed | a Operations (Creary) | tute all periodical | | | | |
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| | 18. I hereby | certify that the informa | ation above is true and | I complete to the best | of ma showledge and perior | • | | |
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CONDITIONS OF APPROVAL, IF ANYI