

Submit 3 Copies to Appropriate District Office

State of New Mexico  
Geology, Minerals and Natural Resources Department

Form C-103  
Revised 1-1-89 *ASF*

DISTRICT I  
P.O. Box 1980, Hobbs, NM 88240

DISTRICT II  
P.O. Drawer DD, Artesia, NM 88210

DISTRICT III  
1000 Rio Brazos Rd., Aztec, NM 87410

OIL CONSERVATION DIVISION

P.O. Box 2088  
Santa Fe, New Mexico 87504-2088

RECEIVED

OCT 1 1990

WELL API NO. 30-015-24068
5. Indicate Type of Lease STATE <input checked="" type="checkbox"/> FEE <input type="checkbox"/>
6. State Oil & Gas Lease No. L 896
7. Lease Name or Unit Agreement Name OGDEN STATE COM
8. Well No. 2E
9. Pool name or Wildcat White City Penn
10. Elevation (Show whether DF, RKB, RT, GR, etc.) 3374' GR

SUNDRY NOTICES AND REPORTS ON WELLS  
(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SUCH PROPOSALS.)

1. Type of Well:  
OIL WELL  GAS WELL  OTHER

2. Name of Operator  
Murchison Oil and Gas, Inc.

3. Address of Operator  
1445 Ross Avenue, LB 152, Dallas, TX 75202-2733

4. Well Location  
Unit Letter G : 1650 Feet From The North Line and 1650 Feet From The East Line  
Section 2 Township 25S Range 26E NMPM Eddy County

11. Check Appropriate Box to Indicate Nature of Notice, Report, or Other Data

NOTICE OF INTENTION TO:	SUBSEQUENT REPORT OF:
PERFORM REMEDIAL WORK <input type="checkbox"/>	REMEDIAL WORK <input type="checkbox"/>
TEMPORARILY ABANDON <input type="checkbox"/>	ALTERING CASING <input type="checkbox"/>
PULL OR ALTER CASING <input type="checkbox"/>	COMMENCE DRILLING OPNS. <input type="checkbox"/>
OTHER: <input type="checkbox"/>	PLUG AND ABANDONMENT <input type="checkbox"/>
	CASING TEST AND CEMENT JOB <input type="checkbox"/>
	OTHER: Plug Back & Recomplete <input checked="" type="checkbox"/>

12. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work) SEE RULE 1103.

TD 11573', PBDT 10885'. Plug back perforations at 11049-55', 11061-68', 11097', 11111', 14', 15', 18', 29', 11193-11200', 11355', 11431-36', 11440', 43', 47', 53', by setting CIBP @ 10925' and dumping 40' of cement. Perforated well in Atoka @ 10320-26' and 10369-72' with two shots per foot. Killed well with 13#/gal mud and ran 2 3/8" tubing and packer. Packer set @ 10150'. Swabbed well in and placed on production September 18, 1990.

I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNATURE Michael S. Daugherty TITLE Production Engineer DATE 9/28/90  
 TYPE OR PRINT NAME Michael S. Daugherty TELEPHONE NO. (214) 953-1414

(This space for State Use) ORIGINAL SIGNED BY  
 APPROVED BY MIKE WILLIAMS TITLE SUPERVISOR, DISTRICT II DATE OCT 26 1990  
 CONDITIONS OF APPROVAL, IF ANY: