

UNITED STATES
DEPARTMENT OF THE INTERIOR
GEOLOGICAL SURVEY

SUBMIT IN DUPLICATE

(See other in-
structions on
reverse side)Form approved.
Budget Bureau No. 42-R355.5.

c/sf

WELL COMPLETION OR RECOMPLETION REPORT AND LOG *

1a. TYPE OF WELL: OIL WELL <input type="checkbox"/> GAS WELL <input type="checkbox"/> DRY <input checked="" type="checkbox"/> Other _____		5. LEASE DESIGNATION AND SERIAL NO. NM - 15305	
b. TYPE OF COMPLETION: NEW WELL <input type="checkbox"/> WORK OVER <input type="checkbox"/> DEEP-EN <input type="checkbox"/> PLUG BACK <input type="checkbox"/> DIFF. RESVR. <input type="checkbox"/> Other RECEIVED		6. IF INDIAN, ALLOTTEE OR TRIBE NAME	
2. NAME OF OPERATOR Pogo Producing Company		7. UNIT AGREEMENT NAME	
3. ADDRESS OF OPERATOR P.O. Box 10340, Midland, Texas 79702		8. FARM OR LEASE NAME Federal 35	
4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements)* At surface 410' FSL & 660' FWL At top prod. interval reported below At total depth 410' FSL & 660' FWL		9. WELL NO. 1	
14. PERMIT NO.		10. FIELD AND POOL, OR WILDCAT Wildcat	
DATE ISSUED OCT 5 1982		11. SEC., T., R., M., OR BLOCK AND SURVEY OR AREA Sec. 6, T-26-S, R-29-E	
12. COUNTY OR PARISH Eddy		13. STATE New Mexico	
15. DATE SPUDDED 3-31-82	16. DATE T.D. REACHED 7-1-82	17. DATE COMPL. (Ready to prod.)	18. ELEVATIONS (DF, RKB, RT, GR, ETC.)* 2893-GR
19. ELEV. CASINGHEAD	20. TOTAL DEPTH, MD & TVD 248'		
21. PLUG, BACK T.D., MD & TVD P&A 7-2-82	22. IF MULTIPLE COMPL., HOW MANY*	23. INTERVALS DRILLED BY →	24. PRODUCING INTERVAL(S), OF THIS COMPLETION—TOP, BOTTOM, NAME (MD AND TVD)* Well plugged and abandoned. Cement plug set from TD to surface. Dry hole marker installed.
25. TYPE ELECTRIC AND OTHER LOGS RUN None			26. WAS DIRECTIONAL SURVEY MADE No
27. TYPE ELECTRIC AND OTHER LOGS RUN None			28. WAS WELL CORED No
29. CASING RECORD (Report all strings set in well)			
CASING SIZE N/A	WEIGHT, LB./FT.	DEPTH SET (MD)	HOLE SIZE
CEMENTING RECORD		AMOUNT PULLED	
30. LINER RECORD			
SIZE N/A	TOP (MD)	BOTTOM (MD)	SACKS CEMENT*
SCREEN (MD)		TUBING RECORD	
SIZE N/A	DEPTH SET (MD)	PACKER SET (MD)	
31. PERFORATION RECORD (Interval, size and number)			
32. ACID, SHOT, FRACTURE, CEMENT SQUEEZE, ETC.			
DEPTH INTERVAL (MD)		AMOUNT AND KIND OF MATERIAL USED	
33. PRODUCTION			
DATE FIRST PRODUCTION		PRODUCTION METHOD (Flowing, gas lift, pumping—size and type of pump)	
WELL STATUS (Producing or shut-in) Plugged & Abandoned		DATE OF TEST	
FLOW. TUBING PRESS.		CALCULATED 24-HOUR RATE	
OIL—BBL.		GAS—MCF.	
WATER—BBL.		OIL GRAVITY-API (CORR.)	
34. DISPOSITION OF GAS (Sold, used for fuel, vented, etc.)		TEST WITNESSED BY	
35. LIST OF ATTACHMENTS			
36. I hereby certify that the foregoing and attached information is complete and correct as determined from all available records			
SIGNED <i>James R. Henry</i>		TITLE Division Engineer	
DATE 7-6-82			

*(See Instructions and Spaces for Additional Data on Reverse Side)