

UNITED STATES DEPARTMENT OF THE INTERIOR
 GEOLOGICAL SURVEY

Form approved.
 Budget Bureau No. 42-R555.5.

5. LEASE DESIGNATION AND SERIAL NO.

LC 061672-B

6. IF INDIAN, ALLOTTEE OR TRIBE NAME

7. UNIT AGREEMENT NAME

Poker Lake Unit

8. FARM OR LEASE NAME

Poker Lake Unit

9. WELL NO.

52

10. FIELD AND POOL, OR WILDCAT

Wildcat Wolfcamp

11. SEC., T., R., M., OR BLOCK AND SURVEY OR AREA

Sec. 33, T25S, R31E

12. COUNTY OR PARISH

Eddy

13. STATE

New Mexico

WELL COMPLETION OR RECOMPLETION REPORT AND LOG

1a. TYPE OF WELL: OIL WELL GAS WELL DRY Other

b. TYPE OF COMPLETION: NEW WELL WORK OVER DEEP-EN PLUG BACK DIFF. RESVR. Other

2. NAME OF OPERATOR: Perry R. Bass

3. ADDRESS OF OPERATOR: P. O. Box 2760 Midland, Texas 79702

4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements):
 At surface 660' FNL 1980' FWL Unit Letter C

At top prod. interval reported below
 At total depth

OIL & GAS
 MINERALS MGMT. SERVICE

ROSWELL, NEW MEXICO

RECEIVED

MAR 01 1983

O. C. D.

14. PERMIT NO. ARTESIA, OFFICE ISSUED

15. DATE SPUDDED: 7-8-82
 16. DATE T.D. REACHED: 11-22-82
 17. DATE COMPL. (Ready to prod.): February 15, 1983
 18. ELEVATIONS (DF, RKB, RT, GR, ETC.): 3302.3' GL
 19. ELEV. CASINGHEAD

20. TOTAL DEPTH, MD & TVD: 15,700'
 21. PLUG, BACK T.D., MD & TVD: 14,171'
 22. IF MULTIPLE COMPL., HOW MANY: Single
 23. INTERVALS DRILLED BY: Rotary Tools: 0'-15,700'

24. PRODUCING INTERVAL(S), OF THIS COMPLETION—TOP, BOTTOM, NAME (MD AND TVD):
 12,462 - 12,469' Wolfcamp
 25. WAS DIRECTIONAL SURVEY MADE: No

26. TYPE ELECTRIC AND OTHER LOGS RUN: DLL-MSFL, BHC. CNL-FDC, DLL-MSFL. CNL-FDC, BHC.
 27. WAS WELL CORED: Yes

28. CASING RECORD (Report all strings set in well)

CASING SIZE	WEIGHT, LB./FT.	DEPTH SET (MD)	HOLE SIZE	CEMENTING RECORD	AMOUNT PULLED
20"	94#	791'	24"	1400 sx w/additives	None
13-3/8"	61#, 54.50#	4140'	17-1/2"	6400 sx w/additives	None
9-5/8"	53.50#, 47#, 43.50#	12500'	12-1/4"	950 sx w/additives	None

29. LINER RECORD				30. TUBING RECORD			
SIZE	TOP (MD)	BOTTOM (MD)	SACKS CEMENT*	SCREEN (MD)	SIZE	DEPTH SET (MD)	PACKER SET (MD)
7-5/8"	12,208'	14,725'	800 w/add	-----	2-3/8	12,390	12,390

31. PERFORATION RECORD (Interval, size and number):
 1-11/16" tbg. gun w/hyperdome 11 chargers w/1 JSPF @ 14,477, 79, 86, 87, 88, 89, 90, 92, 14,503, 05, 06, 07, 08, 09'. 14 (holes)
 1-11/16" Hollow-Steel tbg. gun perf. @ 14,295, 97, 99, 14,302, 05, 07, 11, 13, 17, 19, 47, 48, 49, 50, 51, 14,352. (16 Holes)

32. ACID, SHOT, FRACTURE, CEMENT SQUEEZE, ETC.
 DEPTH INTERVAL (MD) | AMOUNT AND KIND OF MATERIAL USED
 14,477' - 14,509' | 7500 gal 15% MS acid & 22 1.1 sea
 14,295' - 14,352' | 5000 gal 15% MS Acid & 24 1.1 ""
 All above perfs. cemented w/50 sx Class "H" w/additives (Over)

33. DATE FIRST PRODUCTION: SI
 PRODUCTION METHOD (Flowing, gas lift, pumping—size and type of pump): Flowing
 WELL STATUS (Producing or shut-in): SI

DATE OF TEST	HOURS TESTED	CHOKE SIZE	PROD'N. FOR TEST PERIOD	OIL—BBL.	GAS—MCF.	WATER—BBL.	GAS-OIL RATIO
2-15-83	8	Vars.	→	27	224	----	8282
FLOW. TUBING PRESS.	CASING PRESSURE	CALCULATED 24-HOUR RATE	OIL—BBL.	GAS—MCF.	WATER—BBL.	OIL GRAVITY-API (CORR.)	
2880	Packer	→	81	672	----	58.2	

34. DISPOSITION OF GAS (Sold, used for fuel, vented, etc.): Vented (Shut In)
 TEST WITNESSED BY: Davis Services Co.

35. LIST OF ATTACHMENTS: Two (2) ea above logs
 (ORIG. SGD.) DAVID R. GLASS

36. I hereby certify that the foregoing and attached information is complete and correct as determined from all available records
 SIGNED: R.C. Hutchens
 TITLE: Senior Production Clerk
 DATE: 2-24-83

*(See Instructions and Space for Additional Data on Reverse Side)

(Progs Rec'd)

INSTRUCTIONS

General: This form is designed for submitting a complete and correct well completion report and log on all types of lands and leases to either a Federal agency or a State agency, or both, pursuant to applicable Federal and/or State laws and regulations. Any necessary special instructions concerning the use of this form and the number of copies to be submitted, particularly with regard to local, area, or regional procedures and practices, either are shown below or will be issued by, or may be obtained from, the local Federal and/or State office. See instructions on items 22 and 24, and 33, below regarding separate reports for separate completions.

If not filed prior to the time this summary record is submitted, copies of all currently available logs (drillers, geologists, sample and core analysis, all types electric, etc.), formation and pressure tests, and directional surveys, should be attached hereto, to the extent required by applicable Federal and/or State laws and regulations. All attachments should be listed on this form, see item 35.

Item 4: If there are no applicable State requirements, locations on Federal or Indian land should be described in accordance with Federal requirements. Consult local State or Federal office for specific instructions.

Item 18: Indicate which elevation is used as reference (where not otherwise shown) for depth measurements given in other spaces on this form and in any attachments.

Items 22 and 24: If this well is completed for separate production from more than one interval zone (multiple completion), so state in item 22, and in item 24 show the producing interval, or intervals, top(s), bottom(s) and name(s) (if any) for only the interval reported in item 33. Submit a separate report (page) on this form, adequately identified, for each additional interval to be separately produced, showing the additional data pertinent to such interval.

Item 29: "Sacks Cement": Attached supplemental records for this well should show the details of any multiple stage cementing and the location of the cementing tool.

Item 33: Submit a separate completion report on this form for each interval to be separately produced. (See instruction for items 22 and 24 above.)

<p>31. <u>Perforation Record (Interval Size & No.)</u> Hyperjet II charges 4" csg. gun 1 JSPF 12,462' - 12,469' (8 holes)</p>	<p>32. <u>Depth & Interval</u> 12,462' - 12,469'</p> <p>Amount & Kind of Material Used. 2500 gals. MS Acid & 12 1.1 specific gravity ball sealers</p>
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FORMATION	TOP	BOTTOM	DESCRIPTION, CONTENTS, ETC.	NAME	GEOLOGIC MARKERS
Delaware	6000'	6117'	DST #1 tool open 3 min. & 66 min. FFP 260-413 psi IFP 260-241 psi FSIP 2766 psi ISIP 2766 psi Rec. 14.7 B0 9.7 BW 1.6 BOCM	Delaware Bone Springs Wolfcamp Atoka Morrow	38.
Delaware	7275'	7363'	DST #2 tool open 3 min & 60 min FFP 204-643 psi IFP 81-157 psi FSIP 3310 psi ISIP 3339 psi Rec. 17.44 BW		
Delaware	7685'	7819'	*DST #3 tool open 3 min & 60 min FFP 154-183 psi IFP 135-135 psi FSIP 2440 psi ISIP 1761 psi Rec. 100' oil 90' drlg fluid		
Wolfcamp	13012'	13042'	Core #1		
Wolfcamp	12892'	13042'	DST #5 tool open 15 min & 60 min FFP 3092 psi IFP 3074-3092 psi FSIP 3833 psi ISIP 4027 psi 6000' wtr cushion Rec. 450' drlg. mud		
Wolfcamp	13108'	13129'	* Core #2		
Wolfcamp	12892'	13129'	DST #7 tool open 15 min. & 60 min. FFP 2032-3032 psi IFP 3013-3013 psi FSIP 3661 psi ISIP 3995 psi 6000' wtr cushion Rec. 300' mud		

*Note: DST #3 & #6 Failed