

UNITED STATES
DEPARTMENT OF THE INTERIOR
GEOLOGICAL SURVEY

C/SF

SUNDRY NOTICES AND REPORTS ON WELLS

(Do not use this form for proposals to drill or to deepen or plug back to a different reservoir. Use Form 9-331-C for such proposals.)

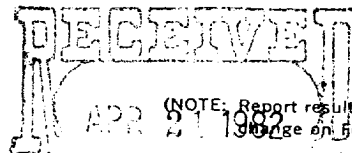
1. oil ☐ gas ☒ other ☐
2. NAME OF OPERATOR
Amoco Production Company /
3. ADDRESS OF OPERATOR
P. O. Box 68, Hobbs, New Mexico 88240
4. LOCATION OF WELL (REPORT LOCATION CLEARLY. See space 17 below.)
AT SURFACE: 1650' FNL x 1980 FWL
AT TOP PROD. INTERVAL: Sec. 29 (Unit F, SE/4NW/4)
AT TOTAL DEPTH:
16. CHECK APPROPRIATE BOX TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

REQUEST FOR APPROVAL TO:

- TEST WATER SHUT-OFF ☐
FRACTURE TREAT ☐
SHOOT OR ACIDIZE ☐
REPAIR WELL ☐
PULL OR ALTER CASING ☐
MULTIPLE COMPLETE ☐
CHANGE ZONES ☐
ABANDON* ☐
(other) ☐

SUBSEQUENT REPORT OF:

- ☐
☐
☐
☐
☐
☐
☐
☐
☐
☐



OIL & GAS
U.S. GEOLOGICAL SURVEY
ROSWELL, NEW MEXICO

5. LEASE
NM 19612
6. IF INDIAN, ALLOTTEE OR TRIBE NAME
7. UNIT AGREEMENT NAME
APR 23 1982
8. FARM OR LEASE NAME
Federal BF Com.
O. C. D.
ARTESIA, OFFICE
9. WELL NO.
1
10. FIELD OR WILDCAT NAME
Wildcat Morrow
11. SEC., T., R., M., OR BLK. AND SURVEY OR AREA
29-26-30
12. COUNTY OR PARISH
Eddy
13. STATE
NM
14. API NO.
15. ELEVATIONS (SHOW DF, KDB, AND WD)
2959.7 GL

17. DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)*

Propose to alter cementing program for the production string per the following:

From tying back to the Intermediate casing (3,400').
To tying back 500' above the Bone Springs (approx. 6,700').

0+4-USGS, R 1-Hou 1-W. Stafford 1-MDR 1-Getty Oil-Mid.
1-EI Paso

Subsurface Safety Valve: Manu. and Type _____ Set @ _____ Ft.

18. I hereby certify that the foregoing is true and correct

APPROVED

SIGNED

Mark Randolph

TITLE

Admin. Analyst

DATE

4-19-82

(This space for Federal or State office use)

APPROVED BY

CONDITIONS OF APPROVAL, IF ANY:

TITLE

DATE

FOR

JAMES A. GILLHAM
DISTRICT SUPERVISOR

COUNTY	EDDY	FIELD	Wildcat	STATE	NM
OPR	AMOCO PRODUCTION CO.			API	30-015-24148
NO	1	LEASE	Federal "BF" Com.	MAP	
	Sec 29, T26S, R30E			COORD	
	1650 FNL, 1980 FWL of Sec				1-4-10 NM
	17 mi SE/Malaga			SPD 5-28-82	CMP 1-17-83
CSC				WELL CLASS: INITWO FIN SUS LSE CODE	
	20-395-900 sx			FORMATION	DATUM
	13 3/8-3260-3150 sx				
	9 5/8-10,750-3275 sx				
	7-lnr-10,225-13,599-1100 sx				
				TD 14,418 (MRRW)	PBD 12,851

SUSPENDED OPERATIONS

CONTR	MGF #26	OPRSELEV	2960 GL	sub-s 24
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F.R. 4-5-82
PD 14,700 RT (Morrow)

6-3-82 TD 1686; Trip
mw 9.7, vis 28, bit #2 (17 1/2-OSC3J)

6-11-82 Drlg 3148 anhy & lm
mw 10.1, vis 29, bit #4 (17 1/2-X33)

6-18-82 TD 4800; Prep DST
Drlg breaks 3320-63 (no flow), 4740-72
(tr flu, no cut)

6-25-82 Drlg 6646 sd & sh
mw 9.5, vis 28, bit #6 (12 1/4-F4)
DST (Delaware) 4723-4800, op 46 mins, rec
700 FT GCSWTR (Sampler rec .5 CFT GAS + 800
CC WTR + 1200 CC MUD), 1 hr ISIP 2320, FP
249-430, 2 hr FSIP 2297, HP 2505-2496, BHT
107 deg
Drlg breaks 4800-30, 4910-30, 4961-67,
5396-5440, 5481-94, 5540-48, 6222-42
1-4-10 NM

EDDY

AMOCO PRODUCTION CO.

Wildcat

1 Federal "BF" Com.

Sec 29, T26S, R30E

NM

Page #2

7-9-82 Drlg 9915 lm & sh
mw 9.3, vis 28, bit #8 (12 1/4-J558)
7-16-82 TD 10,756; Circ
mw 9.5, vis 28, bit #8
Drlg break 10,166-178 w/6-8 FT flare
7-22-82 TD 11,141; Mxg Mud
mw 10.7, vis 34, bit #9 (8 1/2-F4)
7-30-82 Drlg 11,661 sh & lm
mw 14.5, vis 42, bit #10 (8 1/2-HPSM)
8-5-82 Drlg 11,978 sd & sh
mw 15.1, vis 40, bit #11 (8 1/2-F3)
8-12-82 Drlg 12,444 sh & lm
mw 15, vis 40, bit #12 (8 1/2-F4)

1-4-10 NM

8-20-82 Drlg 12,770 sh
mw 15.1, vis 38, bit #14 (8 1/2-J33)
8-27-82 Drlg 13,164 sh & lm
mw 14.8, vis 40, bit #16 (8 1/2-F3)
9-10-82 TD 13,600; DOC @ 9878
mw 15, vis 43
Drlg break 13,385-390 w/3-4 FT flare
9-17-82 TD 13,600; DOC @ 13,556
DO to 10,225 had GTS in 1 hr 15 mins
w/2-3 FT flare
9-23-82 Drlg 13,815 lm & sh
mw 12.6, vis 39, bit #19 (5 7/8-J55)
Drlg break 13,765-781 w/2-3 FT flare
incr to 5-7 FT flare in 1 hr, no flow
10-1-82 Drlg 14,206 sh & lm
mw 12.5, vis 37

1-4-10 NM