

P. O. BOX 2088

SANTA FE, NEW MEXICO 87501

JAN 12 1983

REQUEST FOR ALLOWABLE
AND
AUTHORIZATION TO TRANSPORT OIL AND NATURAL GASO C D
ARTESIA OFFICE

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Operator
Wayne MooreAddress
403 N Marienfeld Midland, Texas 79701

Reason(s) for filing (Check proper box)

New Well ☒
Recompletion ☐
Change in Ownership ☐

Change in Transporter of:

Oil ☐ Dry Gas ☐
Casinghead Gas ☐ Condensate ☐

Other (Please explain)

request for temporary permit
to sell oil; see attached letter

500 6615

Tadpole Yellow Mt
10-1-78-1551If change of ownership give name
and address of previous owner

II. DESCRIPTION OF WELL AND LEASE

Lease Name	Well No.	Pool Name, including Formation (Cherry Canyon)	Kind of Lease	Lease No
Delaware River Unit	1	Wildcat-Delaware	State, Federal or Fee State	LG 349
Location				
Unit Letter	G	1980 Feet From The	N	Line and 1980 Feet From The
Line of Section 10		Township 26S	Range 28E	NMPM, Eddy County

III. DESIGNATION OF TRANSPORTER OF OIL AND NATURAL GAS

Name of Authorized Transporter of Oil ☐ or Condensate ☐	Address (Give address to which approved copy of this form is to be sent)					
Charter Crude Company	P. O. Box 87535 Houston, Texas 77287					
Name of Authorized Transporter of Casinghead Gas ☐ or Dry Gas ☐	Address (Give address to which approved copy of this form is to be sent)					
If well produces oil or liquids, give location of tanks.	Unit	Sec.	Twp.	Rge.	Is gas actually connected?	When
	H	10	26S	28E		

If this production is commingled with that from any other lease or pool, give commingling order number:

IV. COMPLETION DATA

Designate Type of Completion - (X)	Oil well	Gas well	New Well	Workover	Deepen	Plug Back	Same Restv.	Diff. Restv.
X	X		X					
Date Spudded	Date Compl. Ready to Prod.	Total Depth	P.B.T.D.					
6-6-82	12-13-82	11,503'	6163					
Elevations (DF, RAB, RT, GR, etc.)	Name of Producing Formation	Top Oil/Gas Pay	Tubing Depth					
2997.8 GL	Can-Delaware Cherry yon	4247'	4602'					
Perforations 4247-50-52-54-4314-16-20-23-26-28-30-35-36-75-77-83-85-88-93-97-4400-02-04-08-12-14-18-20-24-27-31-33-36-38-44-4526-31-34-36-43-45-47-51- TUBING, CASING, AND CEMENTING RECORD 53-57-71-74			Depth Casing Shoe					
			10,518'					
HOLE SIZE	CASING & TUBING SIZE	DEPTH SET	SACKS CEMENT					
26"	20"	35'	to surface					
17 1/2"	13 3/8" 48#	398'	450 sx					
12 1/4"	9 5/8" 36#(1712') 32# (1710')	3412'	1300 sx					
8 3/4"	7" 26#(5630') 23#(4888')	10,518'	1110 sx					

V. TEST DATA AND REQUEST FOR ALLOWABLE

(Test must be after recovery of total volume of load oil and must be equal to or exceed top allowable for this depth or be for full 24 hours)

Date First New Oil Run To Tanks	Date of Test	Producing Method (Flow, pump, gas lift, etc.)	
Length of Test	Tubing Pressure	Casing Pressure	Choke Size
Actual Prod. During Test	Oil-Bbls.	Water-Bbls.	Gas-MCF

GAS WELL

Actual Prod. Test-MCF/D	Length of Test	Bbls. Condensate/MMCF	Gravity of Condensate
Testing Method (pilot, back pr.)	Tubing Pressure (Shut-in)	Casing Pressure (Shut-in)	Choke Size

VI. CERTIFICATE OF COMPLIANCE

I hereby certify that the rules and regulations of the Oil Conservation Division have been complied with and that the information given above is true and complete to the best of my knowledge and belief.


(Signature)Jan. 10, 1982
(Date)

OIL CONSERVATION DIVISION

APPROVED JAN 14 1983

BY Original Signed By
Leslie A. Clements
TITLE Supervisor District II

This form is to be filed in compliance with RULE 1104.

If this is a request for allowable for a newly drilled or deepened well, this form must be accompanied by a tabulation of the deviation tests taken on the well in accordance with RULE 111.

All sections of this form must be filled out completely for allowable on new and recompleted wells.

Fill out only Sections I, II, III, and VI for changes of owner, well name or number, or transporter, or other such change of conditions.

Separate Forms C-104 must be filed for each pool in multiple completed wells.