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MAY 15 1985

UNITED STATES
DEPARTMENT OF THE INTERIOR
GEOLOGICAL SURVEY

SUBMIT IN DUPLICATE

(See other instructions on reverse side)

Form approved,
Budget Bureau No. 42-R355.5.

95F

WELL COMPLETION OR RECOMPLETION REPORT AND LOG

1. TYPE OF WELL:
ARTESIA, OFFICEOIL WELL ☒ GAS WELL ☐ DRY ☐ Other ☐

2. TYPE OF COMPLETION:

NEW WELL ☒ WORK OVER ☐ DEEP-EN ☐ FLUG BACK ☐ DIFF. RESVR. ☐ Other ☐

2. NAME OF OPERATOR

J.C. WILLIAMSON

3. ADDRESS OF OPERATOR

P.O. BOX 16 MIDLAND, TEXAS 79702

4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements)*

At surface 1980' FNL & 660' FWL

At top prod. interval reported below 1980' FNL & 660' FWL

At total depth 1980' FNL & 660' FWL

NM OIL CONS. COMMISSION
Dr. or DC

Artesia, NM 88210

14. PERMIT NO.

DATE ISSUED

5. LEASE DESIGNATION AND SERIAL NO.

NM-35607

6. IF INDIAN, ALLOTTEE OR TRIBE NAME

7. UNIT AGREEMENT NAME

8. FARM OR LEASE NAME

UCBHW FEDERAL

9. WELL NO.

5

10. FIELD AND POOL, OR WILDCAT

BRUSHY DRAW DELAWARE

11. SEC., T., R., M., OR BLOCK AND SURVEY OR AREA

SEC. 25, T-26-S, R-29-E

12. COUNTY OR PARISH
EDDY

13. STATE

NEW MEXICO

15. DATE SPULDED

4-11-85

16. DATE T.D. REACHED

4-22-85

17. DATE COMPL. (Ready to prod.)

5-6-85

18. ELEVATIONS (DF, RKB, RT, GR, ETC.)*

2490.9 GR

19. ELEV. CASINGHEAD

2493'

20. TOTAL DEPTH, MD & TVD

6334'

21. PLUG, BACK T.D., MD & TVD

6294'

22. IF MULTIPLE COMPL., HOW MANY* N/A

23. INTERVALS DRILLED BY

ROTARY TOOLS

X

CABLE TOOLS

24. PRODUCING INTERVAL(S), OF THIS COMPLETION—TOP, BOTTOM, NAME (MD AND TVD)*

5072-5183' DELAWARE

25. WAS DIRECTIONAL SURVEY MADE

NO

26. TYPE ELECTRIC AND OTHER LOGS RUN

CDL/CNS, DLL, BHV X-PLOT, GR/CCL

27. WAS WELL CORED

NO

28. CASING RECORD (Report all strings set in well)

CASING SIZE	WEIGHT, LB./FT.	DEPTH SET (MD)	HOLE SIZE	CEMENTING RECORD	AMOUNT PULLED
12-3/4"	35#	350'	17-1/2"	450 sx Class "C" 2%CaCl	
8-5/8"	24# & 32#	2898'	11"	150 sx Class "C" 2%CaCl	
5-1/2"	15.5#	6326'	7-7/8"	900 sx in 2 stages	

29. LINER RECORD

SIZE	TOP (MD)	BOTTOM (MD)	SACKS CEMENT*	SCREEN (MD)	SIZE	DEPTH SET (MD)	PACKER SET (MD)
					2-3/8"	4950'	

31. PERFORATION RECORD (Interval, size and number)

5072-5183' (0.42") 37 shots

32. ACID, SHOT, FRACTURE, CEMENT SQUEEZE, ETC.

DEPTH INTERVAL (MD)	AMOUNT AND KIND OF MATERIAL USED
5072-5183'	acd.z.w/3000 gals 7 1/2% NEFE
	frac w/58,300 gals 30# cross-link gel, 90,000# 20-40 sand
	10,000# 10-20 sand.

33. PRODUCTION

DATE FIRST PRODUCTION	PRODUCTION METHOD (Flowing, gas lift, pumping—size and type of pump)	WELL STATUS (Producing or shut-in)
5-6-85	Flowing	Producing

DATE OF TEST	HOURS TESTED	CHOKE SIZE	PROD'N. FOR TEST PERIOD	OIL—BBL.	GAS—MCF.	WATER—BBL.	GAS-OIL RATIO
5-6-85	24	20/64	→	227	1040		

FLOW. TUBING PRESS.	CASING PRESSURE	CALCULATED 24-HOUR RATE	OIL—BBL.	GAS—MCF.	WATER—BBL.	OIL GRAVITY-API (CORR.)
50	50	→	227	237	103	40

34. DISPOSITION OF GAS (Sold, used for fuel, vented, etc.)

Sold to Conoco

35. LIST OF ATTACHMENTS

CDL/CNS, DLL, BHV X-PLOT, GR/CCL, Deviation Report

36. I hereby certify that the foregoing and attached information is complete and correct as determined from all available records

SIGNED

TITLE

Production

DATE

5-9-85

*(See Instructions and Spaces for Additional Data on Reverse Side)

INSTRUCTIONS

General: This form is designed for submitting a complete and correct well completion report and log on all types of lands and leases to either a Federal agency or a State agency, or both, pursuant to applicable Federal and/or State laws and regulations. Any necessary special instructions concerning the use of this form and the number of copies to be submitted, particularly with regard to local, area, or regional procedures and practices, either are shown below or will be issued by, or may be obtained from, the local Federal and/or State office. See instructions on items 22 and 24, and 33, below regarding separate reports for separate completions.

If not filed prior to the time this summary record is submitted, copies of all currently available logs (drillers, geologists, sample and core analysis, all types electric, etc.), formation and pressure tests, and directional surveys, should be attached hereto, to the extent required by applicable Federal and/or State laws and regulations. All attachments should be listed on this form, see item 35.

Item 4: If there are no applicable State requirements, locations on Federal or Indian land should be described in accordance with Federal requirements. Consult local State or Federal office for specific instructions.

Item 18: Indicate which elevation is used as reference (where not otherwise shown) for depth measurements given in other spaces on this form and in any attachments.

Items 22 and 24: If this well is completed for separate production from more than one interval zone (multiple completion), so state in item 22, and in item 24 show the producing interval, or intervals, top(s), bottom(s) and name(s) (if any) for only the interval reported in item 33. Submit a separate report (page) on this form, adequately identified, for each additional interval to be separately produced, showing the additional data pertinent to such interval.

Item 29: "Sacks Cement": Attached supplemental records for this well should show the details of any multiple stage cementing and the location of the cementing tool.

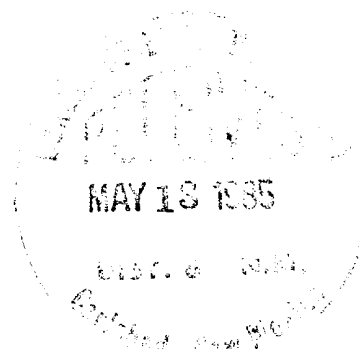
Item 33: Submit a separate completion report on this form for each interval to be separately produced. (See instruction for items 22 and 24 above.)

37. SUMMARY OF POROUS ZONES: SHOW ALL IMPORTANT ZONES OF POROSITY AND CONTENTS THEREOF: CORED INTERVALS; AND ALL DRILL-STEM TESTS, INCLUDING DEPTH INTERVAL TESTED, CUSHION USED, TIME TOOL OPEN, FLOWING AND SHUT-IN PRESSURES, AND RECOVERIES				38. GEOLOGIC MARKERS		
FORMATION	TOP	BOTTOM	DESCRIPTION, CONTENTS, ETC.	NAME	MEAS. DEPTH	TRUE VERT. DEPTH
Surface Triassic	0	150	Red shale/conglomerate	Delaware Lime	3048	-95
Dewey Lake	150	310	red shale/red sand	Cherry Canyon	3965	-1012
Rustler	310	1295	anhydrite, lime, sand	C.C. Marker	4125	-1172
Castile	1295	3048	salt/anhydrite	Brushy Canyon	5340	-2387
Delaware Lime	3048	3075	black silty shale/ lime			
Delaware Sand	3075	3965	sand/black shale			
Cherry Canyon	3965	5340	sand/black shale/lime			
Brushy Canyon	5340	TD	sand/black shale			

LANDIS DRILLING COMPANY
P. O. Box 3579
Midland, Texas 79702

OPERATOR J. C. Williamson ADDRESS P. O. Box 16, Midland, TX 79702
LEASE NAME UCBHW Federal WELL NUMBER 5
LOCATION 1980'FNL & 660'FWL, Section 25, T-26-S, R-29-E, Eddy Co., New Mexico

DEPTH	ANGLE INCLINATION - DEGREES	DISPLACEMENT	ACCUMULATIVE DISPLACEMENT
350	3/4	4.58	4.58
850	1 1/2	13.09	17.67
1348	1	8.69	26.36
1607	1 3/4	7.91	34.27
2107	1 3/4	15.27	49.54
2605	3/4	6.52	56.06
2898	1	5.11	61.17
3397	1 3/4	15.24	76.41
3897	1 3/4	15.27	91.68
4395	1 1/2	13.04	104.72
4808	1 1/4	9.01	113.73
5291	1 1/4	10.54	124.27
5791	1	8.73	133.00
5957	1 1/4	3.62	136.62
6334	1 1/4	8.23	144.85



I hereby certify that the above data as set forth is true and correct to the best of my knowledge and belief.

LANDIS DRILLING COMPANY

By: Gary W. Chappell
Title: Vice President - Contracts

AFFIDAVIT:

Before me, the undersigned authority, appeared Gary W. Chappell known to me to be the person whose name is subscribed hereabove, who on making deposition, under oath states that he is acting for and in behalf of the Operator of the well identified above, and that to the best of his knowledge and belief, such well was not intentionally deviated from the true vertical whatsoever.

Pamela A. Hughes
AFFIDANT'S SIGNATURE

Sworn and subscribed to in my presence on this the 29th day of April, 19 85.

Pamela A. Hughes
Pamela A. Hughes
Notary Public in and for the County of
Midland, Texas