BUREAU OF LA	ND MANAGEMENTATes	1d,~8% 88210	5. LEASE DESIGNATION NM 26870	
SUNDRY NOTICES A (Do not use this form for proposals to drill) Use "APPLICATION FOR	ND REPORTS ON W or to deepen or plug back to a PERMIT- for such proposals.)	VELRECEIVED	6. IF INDIAN, ALLOTTEE	OR TRIBE NAME
			7. UNIT AGREEMENT NAM	
OIL CAS WELL OTHER		NON 06.81	TO OTTA AVELLIERT NA	4 5
NAME OF OPERATOR	/	Q. C. D.	8. FARM OR LEASE NAM	
Enron Oil & Gas Company		ARTESIA, OFFICE	HNG 35 Federal	
P. O. Box 2267, Midland, Te	xas 79702		9. WELL NO.	
LOCATION OF WELL (Report location clearly and i See also space 17 below.) At surface	n accordance with any State req	quirements.*	10. FIELD AND POL PA	WILDGAT
at buildle			Wildcat Cherry	-
660' FSL & 660' FEL, Sec. 3	5		11. SEC., T., E., M., OE BL SURVEY OR ARMA	K. AND
PERMIT NO. 15 PIEKA			Sec. 35, T25S,	R26E
IS. ELEVA	TIONS (Show whether DF, RT, CR, et 3324		12. COUNTY OR PARISH	13. STATE
	· · · · · · · · · · · · · · · · · · ·		Eddy	NM
Check Appropriate	Box To Indicate Nature o	f Notice, Report, or (Other Data	
NOTICE OF INTENTION TO :	<u>ر الم</u>	SUBSEQ	UENT REPORT OF :	
TEST WATER SHUT-OFF PULL OR ALT FRACTURE TREAT	······	ATER SHUT-OFF	REPAIRING WE	LL
SHOOT OR ACIDIZE ABANDON®		BACTUBE TREATMENT	ALTERING CAS	
REPAIR WELL CHANGE PLAN		BOOTING OR ACIDIZING	ABANDONMENT	•
(Other) PB from Bone Spring to		(NOTE : Report results	of multiple completion on	
DESCRIPT PROPERTD OF COMPLETE		compretion of Recomp	letton Report and Log form	.)
DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Ch proposed work. If well is directionally drilled, nent to this work.)• Perforated Bone Spring 5645 w/57,000# 20-40 sand. 24 ho Set CIBP at 5390 and con wi	to 5662 (.44" 18) our flow to pit rec	- Frac w/20,000 overed 0 B0, 26	gal Versagel 14 7 BW, 8-22-87.	00
Perforated Bone Spring 5645	to 5662 (.44" 18) our flow to pit rec	- Frac w/20,000 overed 0 B0, 26	gal Versagel 14 7 BW, 8-22-87.	00
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nited States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

1. S. A.			LOCATION AND	ACREAGE DEDIC	ATION P	LAT	Form C Supers Ellecti	-102 edes C-128 ve 1-1-65
	Operator Enron (Dil & Gas Company, OIL COMPANY	formerly L	the outer boundaries e edse		n.	Well No.	
		Section Townsh	-25-S	HNG 35	County		1	-1.55
	Actual Footage Locat		-23-3	-26-Е		EDDY		
	Ground Lyvel Elev.	Producing Formation	line and		t from the	EAST	line	
	3324	Cherry Can	yonPo	WILDCAT			edicated Acreage: 40	
	1. Outline the	acreage dedicated to	the subject well	by colored pencil o	or hachure	marks on the	plat below	Acres ,
	3. If more than dated by com Yes If answer is this form if an No allowable	"so," list the owners a ccessary.) will be assigned to the	ownership is ded on, force-pooling. "yes," type of co and tract descript	icated to the well, etc? onsolidation ions which have ac	have the tually bea	interests of a	ll owners been co d. (Use reverse s	onsoli-
	Sion.	g, or otherwise) or until	•			s, nas been ap Ci I hereby certi tained herein	ERTIFICATION fy that the informatic is true and complete provided and belief.	mmis-
						<u>Regulato</u>	ry Analyst on Oil & Gas COMPANY	Compan
			~		FIVE.	shown an this f notes of actua under my super	fy that the well loo plat was plotted from I surveys mode by i vision, and that the prrect to the best o belief.	field ne or some
1	310 440 00 T	1 1 1 1 1 1 1 1 1 1 1 1 1 1 1 1 1 1 1	0 2000 15	40-A0RES	560'	APRIL 4, 19 Registered Protes and/or Land Surve Mark - U	NODO TODIO	

STATE OF NEW MEXICO

OIL CONSERVATION DIVISION

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Drawer DD Artesia, N.M.

DISTRICT OFFICE II

September thru December 1987 NO. 2058 T

SUPPLEMENT TO THE OIL PRORATION SCHEDULE

DATE _____October 30, 1987

PURPOSE ______ALLOWARTE ASSTORMENT - TESTING

Effective October 1, 1987 a testing allowable of 500 barrels of oil is hereby assigned to Enron Oil & Cas Co., ENG 35 Federal #1-P-35-25-26 in the Wildcat Cherry Canvon Pool.

Mil/mm

Enron Oil & Gas Co.

EOT

OIL CONSERVATION DIVISION

ellam

DISTRICT SUPERVISOR

