

DISTRIBUTION
SANTA FE
FILE
U.S.G.S.
LAND OFFICE
OPERATOR

NEW MEXICO OIL CONSERVATION COMMISSION
WELL COMPLETION OR RECOMPLETION REPORT AND LOG

FEB 19 1986

O.C.L.

ARTESIA, G. L.

Section 104A
1. Indicate Type of Lease
Date ☒ Fee ☐

2. Indicate Well Lease No.

B-10678

3. TYPE OF WELL

4. TYPE OF COMPLETION

NEW WELL ☒ WORK OVER ☐ DEEPEN ☐ PLUG BACK ☐ DIFF. RESVR. ☐ OTHER ☐

5. Name of Operator

Tempo Energy, Inc. ✓

6. Address of Operator

4000 N. Big Spring, Suite 109, Midland, Texas 79705

7. Location of Well

UNIT LETTER 0 LOCATED 990 FEET FROM THE South LINE AND 2310 FEET FROM

East LINE OF SEC 8 TWP. 25S RGE. 30E

8. Date Spudded 12-9-85

9. Date T.D. Reached 12-29-85

10. Date Compl. (Ready to Prod.) 1-5-86

11. Elevations (DI, RKB, RT, GR, etc.) 3210.3 G.L.

12. Elev. Casinghead N/A

13. Total Depth 3767'

14. Plug Back T.D. None

15. If Multiple Compl., How Many

16. Intervals Drilled By XX

17. History Tools

18. Cable Tools

19. Producing Intervals, of this completion - Top, Bottom, Name

3712' to 3742' - Ramsey Sand

20. Was Directional Survey Made Yes

21. Type Electric and Other Logs Run

Gamma Ray - Sonic

22. Was Well Cored Yes

23. CASING RECORD (Report all strings set in well)

CASING SIZE	WEIGHT LB./FT.	DEPTH SET	HOLE SIZE	CEMENTING RECORD	AMOUNT PULLED
9 5/8"	36#	665'	12 1/4"	200 sx. Dowell Light +100sx. +3%CaCl. Circ. to Surface	Hi Early
5 1/2"	15.5#	3767'	7 7/8"	200sx. Class "C" cement WOC 24 hours	

24. LINER RECORD

SIZE	TOP	BOTTOM	SACKS CEMENT	SCREEN
N/A	N/A	N/A	N/A	N/A

25. TUBING RECORD

SIZE	DEPTH SET	PACKER SET
2 7/8"	3700'	None

26. Perforation Record (Interval, size and number)

3712' - 3742' w/ 37 shots

27. ACID, SHOT, FRACTURE, CEMENT SQUEEZE, ETC.

DEPTH INTERVAL	AMOUNT AND KIND MATERIAL USED
3712'-3742'	3000 gal. 7 1/2%MSR
3712'-3742'	30,000 gal. 75 Quality foam+
	36,000# 20-40 sand

28. PRODUCTION

Pumping	Open	→	27	-	TSTM	45	
4. Disposition of Gas: (Sold, used for fuel, vented, etc.)							Test

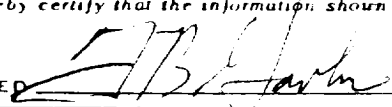
29. Disposition of Gas (Sold, used for fuel, vented, etc.)

Test Witnessed By

30. List of Attachments

logs, directional survey,

31. I hereby certify that the information shown on both sides of this form is true and complete to the best of my knowledge and belief.

SIGNED  TITLE President

DATE 2-3-86

depths shall be reported in feet, rounded to the nearest foot, and in local units, rounded to the nearest unit. In the case of directionally drilled wells, true vertical depths shall be reported. For multiple completions, Items 4a through 4d shall be reported for each completion. Where appropriate, the term "A" shall be used to indicate the quantity listed, except on completion logs where the term "A" is not required. See Rule 110.

INDICATE FORMATION TOPS IN CONFORMANCE WITH GEOGRAPHICAL SECTION OF STATE

Southeastern New Mexico

Northwestern New Mexico

T. Anhy _____ 650'	T. Canyon _____	T. Ojo Alamo _____	T. Penn. "B" _____
T. Salt _____ 955'	T. Strawn _____	T. Kirtland-Fruitland _____	T. Penn. "C" _____
B. Salt _____ 3658'	T. Atoka _____	T. Fractured Cliffs _____	T. Penn. "D" _____
T. Yates _____	T. Miss _____	T. Cliff House _____	T. Leadville _____
T. 7 Rivers _____	T. Devonian _____	T. Menefee _____	T. Madison _____
T. Queen _____	T. Silurian _____	T. Point Lookout _____	T. Elbert _____
T. Grayburg _____	T. Montoya _____	T. Mancos _____	T. McCracken _____
T. San Andres _____	T. Simpson _____	T. Gallup _____	T. Ignacio Qtzite _____
T. Glorieta _____	T. McKee _____	Base Greenhorn _____	T. Granite _____
T. Paddock _____	T. Ellenburger _____	T. Dakota _____	T. _____
T. Blinberry _____	T. Gr. Wash _____	T. Morrison _____	T. _____
T. Tubb _____	T. Granite _____	T. Todilto _____	T. _____
T. Drinkard _____	T. Delaware Sand _____	T. Entrada _____	T. _____
T. Abo _____	T. Bone Springs _____	T. Wingate _____	T. _____
T. Wolfcamp _____	T. _____	T. Chinle _____	T. _____
T. Penn _____	T. _____	T. Permian _____	T. _____
T. Cisco (Bough C) _____	T. _____	T. Penn. "A" _____	T. _____

OIL OR GAS SANDS OR ZONES

No. 1, from _____ 3712' _____ to _____ 3742' _____	No. 4, from _____ to _____
No. 2, from _____ to _____	No. 5, from _____ to _____
No. 3, from _____ to _____	No. 6, from _____ to _____

IMPORTANT WATER SANDS

Include data on rate of water inflow and elevation to which water rose in hole.

No. 1, from _____ to _____ feet _____
No. 2, from _____ to _____ feet _____
No. 3, from _____ to _____ feet _____
No. 4, from _____ to _____ feet _____

FORMATION RECORD (Attach additional sheets if necessary)

From	To	Thickness in Feet	Formation	From	To	Thickness in Feet	Formation
650'	955'	305'	Anhydrite				
955'	3658'	2703'	Salt - Saldo				
3658'	3704'	46'	Lime - Laman				
3704'	3742'	36'	Sand - Delaware				

RECEIVED BY
TEXAS
FEB 19 1966
C. C. D.
ARTESIA, OFFICE

INCLINATION REPORT (One Copy Must Be Filed With Each Completion Report.)		O.C.D. ARTESIA OFFICE	RRC Lease Number. (X on completion only) 10-10678
1. FIELD NAME (as per RRC Records or Wildcat) Corral Canyon-Delaware	2. LEASE NAME Poker Lake	8. Well Number 68	
3. OPERATOR Tempo Energy		9. RRC Identification Number (Gas completions only)	
4. ADDRESS 4000 N. Big Spring, Suite 109 Midland, Texas 79705		10. County Eddy, N.M.	
5. LOCATION (Section, Block, and Survey) Sec. 8, T-25S, R-30E,			

*11. Measured Depth (feet)	12. Course Length (Hundreds of feet)	*13. Angle of Inclination (Degrees)	14. Displacement per Hundred Feet (Sine of Angle X100)	15. Course Displacement (feet)	16. Accumulative Displacement (feet)
256	256	1 3/4	3.05	7.80	7.80
565	309	2	3.48	10.75	18.55
928	363	3 1/2	6.09	22.11	40.66
1052	124	3 1/4	5.66	7.02	47.68
1300	248	2	3.48	8.63	56.31
1549	249	3 3/4	6.53	16.26	72.57
1930	381	3	5.22	19.89	92.46
2383	453	1	1.74	7.88	100.34
2663	280	1 1/4	2.18	6.10	106.44
3157	494	3 1/4	5.66	27.96	134.40
3343	186	3 1/2	6.09	11.33	145.73
3558	215	1 3/4	3.05	6.56	152.29
3711	153	1 3/4	3.05	4.67	156.96

17. Is any information shown on the reverse side of this form? ☐ yes ☒ no

18. Accumulative total displacement of well bore at total depth of 3711 feet = 156.96 feet.

19. Inclination measurements were made in - ☐ Tubing ☐ Casing ☐ Open hole ☒ Drill Pipe

20. Distance from surface location of well to the nearest lease line: _____ feet.

21. Minimum distance to lease line as prescribed by field rules _____ feet.

22. Was the subject well at any time intentionally deviated from the vertical in any manner whatsoever? No

(If the answer to the above question is "yes", attach written explanation of the circumstances.)

Judy Nowak
Signature of Authorized Representative
Judy Nowak - Office Manager
Name of Person and Title (type or print)
Superior Drilling Co.
Name of Company
Telephone: 806 747-4057
Area Code

Signature of Authorized Representative
T. B. Garber, President
Name of Person and Title (type or print)
Tempo Energy, Inc.
Operator
Telephone: 915 686-0431
Area Code

* Designates items certified by company that conducted the inclination surveys.