

UNITED STATES  
DEPARTMENT OF THE INTERIOR  
BUREAU OF LAND MANAGEMENT

SUBMIT IN TRIP  
(Other instructions  
verse side)  
38210

Budget Bureau No. 1004-0135  
Expires August 31, 1985

C/SF

SUNDRY NOTICES AND REPORTS ON WELLS

(Do not use this form for proposals to drill or to deepen or plug back to a different reservoir.  
Use "APPLICATION FOR PERMIT—" for such proposals.)

1. OIL WELL  GAS WELL  OTHER

2. NAME OF OPERATOR  
The Petroleum Corporation of Delaware

3. ADDRESS OF OPERATOR  
3811 Turtle Creek Blvd., Suite 350, Dallas, Texas 75219

4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements. See also space 17 below.)  
At surface  
2,310' FSL and 1,892' FWL  
Unit Letter ~~H~~ NE/4 of SW/4  
K

14. PERMIT NO. API No. 30-01525519

15. ELEVATIONS (Show whether DF, RT, GR, etc.)  
~~1,972.5~~ GR 2983.5

RECEIVED BY  
FEB 11 1987  
O. C. D.  
APPROPRIATE OFFICE

5. LEASE DESIGNATION AND SERIAL NO.  
LC-071066

6. IF INDIAN, ALLOTTEE OR TRIBE NAME  
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7. UNIT AGREEMENT NAME  
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8. FARM OR LEASE NAME  
Brushy 12 Federal

9. WELL NO.  
2

10. FIELD AND POOL, OR WILDCAT  
Brushy Draw Delaware

11. SEC., T., R., M., OR BLK. AND SURVEY OR AREA  
Sec. 12, T-265, R-29E

12. COUNTY OR PARISH  
Eddy

13. STATE  
New Mexico

16. Check Appropriate Box To Indicate Nature of Notice, Report, or Other Data

NOTICE OF INTENTION TO:		SUBSEQUENT REPORT OF:	
TEST WATER SHUT-OFF <input type="checkbox"/>	PULL OR ALTER CASING <input type="checkbox"/>	WATER SHUT-OFF <input type="checkbox"/>	REPAIRING WELL <input type="checkbox"/>
FRACTURE TREAT <input type="checkbox"/>	MULTIPLE COMPLETE <input type="checkbox"/>	FRACTURE TREATMENT <input type="checkbox"/>	ALTERING CASING <input type="checkbox"/>
SHOOT OR ACIDIZE <input type="checkbox"/>	ABANDON* <input type="checkbox"/>	SHOOTING OR ACIDIZING <input type="checkbox"/>	ABANDONMENT* <input type="checkbox"/>
REPAIR WELL <input type="checkbox"/>	CHANGE PLANS <input type="checkbox"/>	(Other) <input type="checkbox"/>	
(Other) <input type="checkbox"/>	Recomplete <input checked="" type="checkbox"/>		

(NOTE: Report results of multiple completion on Well Completion or Recompletion Report and Log form.)

17. DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)\*

Present perforations: 4,066' - 4,074' 2 JSPF and 5,365' - 5,412' (15 holes)  
Because this well has become uneconomical to produce, we wish to move up the hole and test the Ramsey sand as follows:

1. Set cast-iron bridge plug at 4,020' , test to 1,500' psi, and dump 35' of cement on plug.
2. Perforate 3,256' - 3,266' with 4 jspf using 4" gun.
3. Set packer at 3,200 psi and frac down tubing using 5000 gal. gelled diesel and 7,000 lb. 20/40 mesh sand.
4. Shut in 12 hours to allow gell to break.
5. Pull packer from well, run tubing, sucker-rod pumping assembly, and begin pump test of well.

18. I hereby certify that the foregoing is true and correct

SIGNED Ralph P. White TITLE Petroleum Engineer DATE 2-6-87

(This space for Federal or State office use)

APPROVED BY Area Manager TITLE \_\_\_\_\_ DATE 2-9-87

CONDITIONS OF APPROVAL, IF ANY:

\*See Instructions on Reverse Side