1				
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	DISTRIBUTION	Effective 1-1-55		
	SANTA FE			Supersedes Old C-104 and C-110 Effective 1-1-65
	U.S.G.S.	AUTHORIZATION TO TRA	AND NSPORT OIL AND NATURAL (GAS
	IRANSPORTER GAS GAS OPERATOR			
I.	PRORATION OFFICE			
	United Retroleum Corporation			
	Additess			
	P.O. BOX 2951, Kowell, New Mexico 88201 Reason(s) for filing (Check proper box)			
	Reason(s) for filing (Check proper box) New Well Change in Transporter of: REQUEST 2000 BBL TEST ALWWABLE REQUEST 2000 BBL TEST ALWWABLE DELAWARE PORFS: 5324-32, 34, 37, 41,			
	Change in Ownership	Casinghead Gas Conden		1 1 - 1
	If change of ownership give name and address of previous owner	, 	Ac month	of Fel. 1986
П.	ESCRIPTION OF WELL AND LEASE			
	Fridewice State and Port Mare, holyding Formation Maw. Add State, Federal or Fed Leding Wim-23765			
	is ration	Verse - comora		C 1
	Unit Letter 0 : 33	O_Feet From The South Line	e and 2063 Feet Fram	The [ast
	Line of Section / Town	ship 265 Range (29E , NMPM,	Eddy County
			s	
.11.	DESIGNATION OF TRANSPORTI		Address (Give address to which appro	wed copy of this form is to be sent)
	1/avajo Kefining	(ompany	P.O. Mawer 15	9 arteria N.M. 8820
	Address (five address to which approved copy of this form is to be sent)			
	It well produces oil of liquids,	Unit Sec. Twp. Ege.	Is gas actually popnected? When	
	give location of tanks.	that from any other lease or pool	give commingling order surface	
IV.	If this production is commingled with COMPLETION DATA			Dive Back State Back, Diff, D
	Designate Type of Completion	(X) Oil Well Gas Well	Tlew Well Workover Deepen	Plug Back Same Res'v. Diff. Res'v.
	Date Spudded	Date Compl. Ready to Prod.	Total Depth	P.B.T.D.
	Elevations (DF, RKB, RT, GR, etc.,	Name of Froducing Formation	Top Oil/Gas Pay	Tubing Depth
	Ferforations			Depth Casing Shoe
	Periorditons			
	TUBING, CASING, AND		DEPTH SET	SACKS CEMENT
		CASING & TUDING SITE		
	HOLESIZE	CASING & TUBING SIZE		
	HOLE SIZE	CASING & TUBING SIZE		
	HOLE SIZE	CASING & TUBING SIZE		
v.		RALLOWABLE (Test must be a)	fter recovery of total volume of load oil	and must be equal to or exceed top allow-
v.	TEST DATA AND REQUEST FO	RALLOWABLE (Test must be a)		and must be equal to or exceed top allow-
V.	TEST DATA AND REQUEST FOI OIL WELL Date First New Cll Run To Tanks	R ALLOWABLE (Test must be af able for this de	fter recovery of total volume of load oil pth or be for full 24 hours)	and must be equal to or exceed top allow-
v.	TEST DATA AND REQUEST FOI OIL WELL Date First New Cil Run To Tanks Length of Test	R ALLOWABLE (Test must be a) able for this de, Date of Test Tubing Pressure	fter recovery of total volume of load oil pth or be for full 24 hours) Producing Method (Flow, pump, gas li Casing Pressure	and must be equal to or exceed top allow- ift, etc.] Choke Size
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v.	TEST DATA AND REQUEST FOI OIL WELL Date First New Oil Run To Tanks Length of Test Actual Prod. During Test GAS WELL Actual Prod. Test-MCF/D	R ALLOWABLE (Test must be af able for this de Date of Test Tubing Pressure O(I-Bble, Length of Test	fter recovery of total volume of load oil pth or be for full 24 hours) Producing Method (Flow, pump, gas l Casing Pressure Water-Bbls. Bbls. Condensate/MMCF	and must be equal to or exceed top allow- ift, etc.) Choke Size Gas-MCF Gravity of Condensate
v.	TEST DATA AND REQUEST FOI OIL WELL Date First New Oil Run To Tanks Length of Test Actual Prod. During Test GAS WELL Actual Prod. Test-MCF/D	R ALLOWABLE (Test must be af able for this de Date of Teet Tubing Pressure O(1-Bbls.	(ter recovery of total volume of load oil pth or be for full 24 hours) Producing Method (Flow, pump, gas li Casing Pressure Water-Bbls.	and must be equal to or exceed top allow- ift, etc.) Choke Size Gas-MCF
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