HO. OF COPIES RECEIVED DISTRIBUTION SANTA FE FILE	REQUEST F	NSERVATION COMMISSION OR ALLOWABLE AND	Form C -104 Supersedes Old C-104 and C-11 Effective 1-1-65
U.S.G.S.	AUTFIORIZE FION TO THAN	SPORT OIL AND NATURAL G	GAS
LAND OFFICE	JUN 09 1986		
GAS			
PRORATION OFFICE	O. C. D. ARTESIA, OFFICE		
Operator		ar ann an an 270 an 200 an	
Rhýmes Drilling Côr Address	mpany, Inc. V		
	well, New Mexico 88220		
Reason(s) for filing (Check proper box) New Well	Change in Transporter of:	Other (Please explain)	
Recompletion	Oll Dry Gas	CASINGH	EAD GAS MUST NOT BE
Change in Ownership	Casinghead Gas Condens		7-9-86
f change of ownership give name		*** - · · ·	WE EXCEPTION FROM
nd address of previous owner		term to be a	A. IS OBTAINED
DESCRIPTION OF WELL AND I	Well No. Pool Name, Including For	rmation Kind of Leas	e Lease No.
Gulf Federal	2 Brushy Draw-De	State Federa	^{Il or Fee} Federal LC-06149
Location			
Unit Letter F;165	0 Feet From The North Line	and <u>1685</u> Feet From	The West
	vnship 26 South Range 2	29 East , NMPM,	Eddy County
		_	
DESIGNATION OF TRANSPORT Name of Authorized Transporter of Oil	TER OF OIL AND NATURAL GAS X or Condensate	Address (Give address to which appro	ved copy of this form is to be sent)
Navajo Refining Co	mpany	Box 159, Artesia,	New Mexico 88210
Name of Authorized Transporter of Cas	singhead Gas or Dry Gas	Address (Give address to which appro	ved copy of this form is to be sent)
	Unit Sec. Twp. Rge.	Is gas actually connected? Wh	en
If well produces oil or liquids, give location of tanks.	F 13 26S 29E	No	
f this production is commingled wit	th that from any other lease or pool, g	give commingling order number:	
COMPLETION DATA		New Well Workover Deepen	Plug Back Same Res'v. Diff. Res'v
Designate Type of Completion		X	1 · · · · · · · · · · · · · · · · · · ·
Date Spudded	Date Compl. Ready to Prod.	Total Depth	P.B.T.D. 5330'
3/27/86 Elevations (DF, RKB, RT, GR, etc.)	5/28/86 Name of Producing Formation	5500' Top Oil/Gas Pay	Tubing Depth
3014' GR	Delaware	5263'	5220'
Perforations (20 hol	es41" holes)5319-20, 53	317,5309, 5307, 5297	Depth Casing Shoe
5263, 5265, 5269-71, 52	73, 5275, 5279-80, 5282-8 TUBING, CASING, AND	83, 5287, 5291, 5294,	5500'
HOLE SIZE	CASING & TUBING SIZE	DEPTH SET	SACKS CEMENT
12 174"	8 5/8"	945'	600 sx
7 7/8"	5 1/2"	5500'	1000 sx
5 1/2"	2 7/8"	5220'	6 - 13 - 80
THE DATA AND BEAUTST F	OR ALLOWABLE (Test must be af	ter recovery of total volume of load of	
OIL WELL		pth or be for full 24 hours) Producing Method (Flow, pump, gas)	
Date First New Oil Run To Tanks	Date of Test	Producing Method (Flow, pump, gas) Pumping	.,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,
5/26/86	5/27/86 Tubing Pressure	Casing Pressure	Choke Size
24 hours			Gas-MCF
Actual Prod. During Test	O11-Bbls.	Water-Bbls. 150	tstm
180 bbls	30	150	COCM
GAS WELL		·	
Actual Prod. Test-MCF/D	Length of Test	Bbls. Condensate/MMCF	Gravity of Condensate
The second second second second second	Tubing Pressure (shut-in)	Casing Pressure (Shut-in)	Choke Size
Testing Method (pitot, back pr.)	Tubing Freedow (Bilde-In)		
CERTIFICATE OF COMPLIAN	ICE	OIL CONSERV	ATION COMMISSION
		JUN	9 1986
I hereby certify that the rules and regulations of the Oil Conservation Commission have been complied with and that the information given		Original Signed By	
above is true and complete to th	the best of my knowledge and belief.	BYto:	
Α		TITLESupe	ervisor District II
Jerry W. Mantlin		This form is to be filed in	a compliance with RULE 1104.
		If this is a request for all	owable for a newly drilled or deepen banied by a tabulation of the deviati
(Sig	nature)	tests taken on the well in acc	ordance with HULE III.
	gent	All sections of this form m able on new and recompleted	nust be filled out completely for allo wells.
,	/3/86	THU AND ONLY PARTIANS T	TT TTT and VI for changes of own
	Patel	well name or number, or transpo	orter, or other such change of condition

Fill out only Sections I, II, III, and VI for changes of owner well name or number, or transporter, or other such change of condition



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