

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT
Altesia, NM 88210

SUBMIT IN DUPLICATE

Form approved.
Budget Bureau No. 1004-0137
Expires August 31, 1985

WELL COMPLETION OR RECOMPLETION REPORT AND LOG *

1a. TYPE OF WELL: OIL WELL ☒ GAS WELL ☐ DRY ☐ Other ☐

b. TYPE OF COMPLETION: NEW WELL ☐ WORK OVER ☒ DEEP-EN ☐ PLUG BACK ☐ DIFF. RESVR. ☐ Other ☐

2. NAME OF OPERATOR

Corinne Grace

3. ADDRESS OF OPERATOR

P. O. Box 1418, Carlsbad, New Mexico 88220

4. LOCATION OF WELL (Report location clearly and in accordance with any State Requirements)*

At surface 1980' FEL & 2310' FSL

At top prod. interval reported below

At total depth

14. PERMIT NO.

ARTESIA OFFICE

3-31-86

15. DATE SPUDDED 3-31-86 16. DATE T.D. REACHED 8-5-86 17. DATE COMPL. (Ready to prod.) 1-31-87 18. ELEVATIONS (DF, RKB, RT, GR, ETC.)* 3061 GR 19. ELEV. CASINGHEAD GR

20. TOTAL DEPTH, MD & TVD 7025 21. PLUG, BACK T.D., MD & TVD 22. IF MULTIPLE COMPL., HOW MANY* 23. INTERVALS DRILLED BY X ROTARY TOOLS CABLE TOOLS

24. PRODUCING INTERVAL(S), OF THIS COMPLETION—TOP, BOTTOM, NAME (MD AND TVD)*

5770-82 Delaware MD

25. WAS DIRECTIONAL SURVEY MADE

No

26. TYPE ELECTRIC AND OTHER LOGS RUN

CNL-GR DLL-GR

27. WAS WELL CORED

NO

28. CASING RECORD (Report all strings set in well)

CASING SIZE	WEIGHT, LB./FT.	DEPTH SET (MD)	HOLE SIZE	CEMENTING RECORD	AMOUNT PULLED
13 3/8	54.50	919	17 1/2	800sx "C" Circulated	0
8 5/8	24-32	3555	11	950sx To Surface Csg	0
5 1/2	17	7025	7 7/8	700sx	0

29. LINER RECORD

SIZE	TOP (MD)	BOTTOM (MD)	SACKS CEMENT*	SCREEN (MD)	SIZE	DEPTH SET (MD)	PACKER SET (MD)
					2 7/8	5759	

31. PERFORATION RECORD (Interval, size and number)

5770-82 .50 2SPF 20 Holes

32. ACID, SHOT, FRACTURE, CEMENT SQUEEZE, ETC.

DEPTH INTERVAL (MD)	AMOUNT AND KIND OF MATERIAL USED
5770-82	1000 gal 15% HCL Frac 20,000 gals Gel - 159,000# 20/40 Sand

33. PRODUCTION

DATE FIRST PRODUCTION		PRODUCTION METHOD (Flowing, gas lift, pumping—size and type of pump)				WELL STATUS (Producing or shut-in)	
1-31-87		Pump 2¼"x2"x24'				Producing	
DATE OF TEST	HOURS TESTED	CHOKE SIZE	PROD'N. FOR TEST PERIOD	OIL—BBL.	GAS—MCF.	WATER—BBL.	GAS-OIL RATIO
2-20-87	24	W 0	→	117	211	324	1808
FLOW. TUBING PRESS.	CASING PRESSURE	CALCULATED 24-HOUR RATE	OIL—BBL.	GAS—MCF.	WATER—BBL.	OIL GRAVITY-API (CORR.)	
		→	ACCEPTED FOR RECORD				

34. DISPOSITION OF GAS (Sold, used for fuel, vented, etc.)

Fuel and vented

FEB 24 1987

TEST WITNESSED BY

Steve Lyons

35. LIST OF ATTACHMENTS

Well test chart.

36. I hereby certify that the foregoing and attached information is correct and approved by me and from all available records

SIGNED

Billy Miller

TITLE

Agent

DATE 2-23-87

*(See Instructions and Spaces for Additional Data on Reverse Side)

37. SUMMARY OF POROUS ZONES: (Show all important zones of porosity and contents thereof; cored intervals; and all drill-stem tests, including depth interval tested, cushion used, time tool open, flowing and shut-in pressures, and recoveries):				38. GEOLOGIC MARKERS		
FORMATION	TOP	BOTTOM	DESCRIPTION, CONTENTS, ETC.	NAME	TOP	
					MEAS. DEPTH	TRUE VERT. DEPTH
Ramsey	3692	3714	Sand			
Cherry Canyon	4576	5048	Sand & Limestone			
Abby	5160	5176	Sand & Shale			
Williamson	5768	5831	Sand & Shale			
Amy	5868	5902	Sand & Shale			
Brushy Canyon	6059					
Pioneer	6574	6610	Sand & Shale			
MWJ	6792	6850	Sand & Shale			