

sp. or codes sections	
DISTRIBUTION	
SANTA FE	<input checked="" type="checkbox"/>
FILE	<input checked="" type="checkbox"/>
U.S.G.S.	<input checked="" type="checkbox"/>
LAND OFFICE	<input checked="" type="checkbox"/>
OPERATOR	<input checked="" type="checkbox"/>

3A. Indicate Type of Lease
STATE <input checked="" type="checkbox"/> FEDERAL <input type="checkbox"/>
3. State Oil & Gas Lease No.
G-8794

APPLICATION FOR PERMIT TO DRILL, DEEPEN, OR PLUG BACK

Type of Work	7. Unit Agreement Name
Type of Well OIL WELL <input checked="" type="checkbox"/> GAS WELL <input type="checkbox"/> OTHER <input type="checkbox"/>	8. Form of Lease Name Salt Mountain State "36" State
DRILL <input checked="" type="checkbox"/> DEEPEN <input type="checkbox"/> PLUG BACK <input type="checkbox"/>	9. Well No.
SINGLE ZONE <input checked="" type="checkbox"/> MULTIPLE ZONE <input type="checkbox"/>	10. Field and Pool, or Wildcat
Name of Operator Texaco Producing Inc. ✓	Brushy Draw Delaware
Address of Operator P. O. Box 728, Hobbs, New Mexico 88240	12. County
Location of Well UNIT LETTER E LOCATED 330 FEET FROM THE South LINE 330 FEET FROM THE West LINE OF SEC. 36 TWP. 26-S SEC. 29-E NMPM	Eddy
19. Proposed Depth 5350'	19A. Formation Cherry Canyon
20. Rotary or C.T. Rotary	21. Kind & Status Plug. Bond Blanket
21B. Drilling Contractor	22. Approx. Date Work will start October 3, 1986
Elevations (Show whether DF, KI, etc.) 2877' GR	

PROPOSED CASING AND CEMENT PROGRAM

SIZE OF HOLE	SIZE OF CASING	WEIGHT PER FOOT	SETTING DEPTH	SACKS OF CEMENT	EST. TOP
24"	20"	94#	40'	Redimix	Surface
15"	11-3/4"	42#	500'	500	Circulate
11"	8-5/8"	24#	2950'	1150	Circulate
7-7/8"	5-1/2"	15.5#	5350'	1350	Circulate

CEMENTING PROGRAM

APPROVAL VALID FOR 180 DAYS
PERMIT EXPIRES 4-1-87
UNLESS DRILLING UNDERWAY

CONDUCTOR CASING: Redimix

SURFACE CASING: 500 sxs Class "H" w/2% CaCl (15.6 PPG, 1.18 cu. ft./sx.).

INTERMEDIATE CASING: 900 sxs Light Weight w/15# Salt and 1/4# Flocele (12.7 PPG, 1.18 cu. ft./sx.) followed by 250 sxs Class "H" w/1/4# Flocele (15.6 PPG, 1.18 cu. ft./sx.).

PRODUCTION CASING: 1st stage: 350 sxs light weight w/1/4# Flocele (12.7 PPG, 1.84 cu. ft./sx.) followed by 250 sxs Class "H" w/1/4# Flocele (15.6 PPG, 1.18 cu. ft./sx.).

CONTINUED ON PAGE 2

BOVE SPACE DESCRIBE PROPOSED PROGRAM; IF PROPOSAL IS TO DEEPEN OR PLUG BACK, GIVE DATA ON PRESENT PRODUCTIVE ZONE AND PROPOSED NEW PRODUCTIVE ZONE. GIVE BLOWOUT PREVENTER PROGRAM, IF ANY.

I hereby certify that the information above is true and complete to the best of my knowledge and belief.

L. J. Seeman
Title Dist. Petr. Engr. Date 10/01/86

(This space for State Use)

Original Signed By
Mike Williams
Oil & Gas Inspector

APPROVED BY DATE OCT 1 1986

CONDITIONS OF APPROVAL, IF ANY:

SALT MOUNTAIN STATE "36" WELL NO. 2
EDDY COUNTY, NEW MEXICO

CEMENTING PROGRAM continued

PRODUCTION CASING: 2nd Stage: 500 sxs Light Weight w/1/4#
Flocele (12.7 PPG, 1.84 cu.
ft./sx.) followed by 250 sxs
Class "H" w/1/4# Flocele (15.6
PPG, 1.18 cu. ft./sx.). (DV
Tool at 3600')

There are no other wells in this 1/4,1/4 section.

All distances must be from the outer boundaries of the Section.

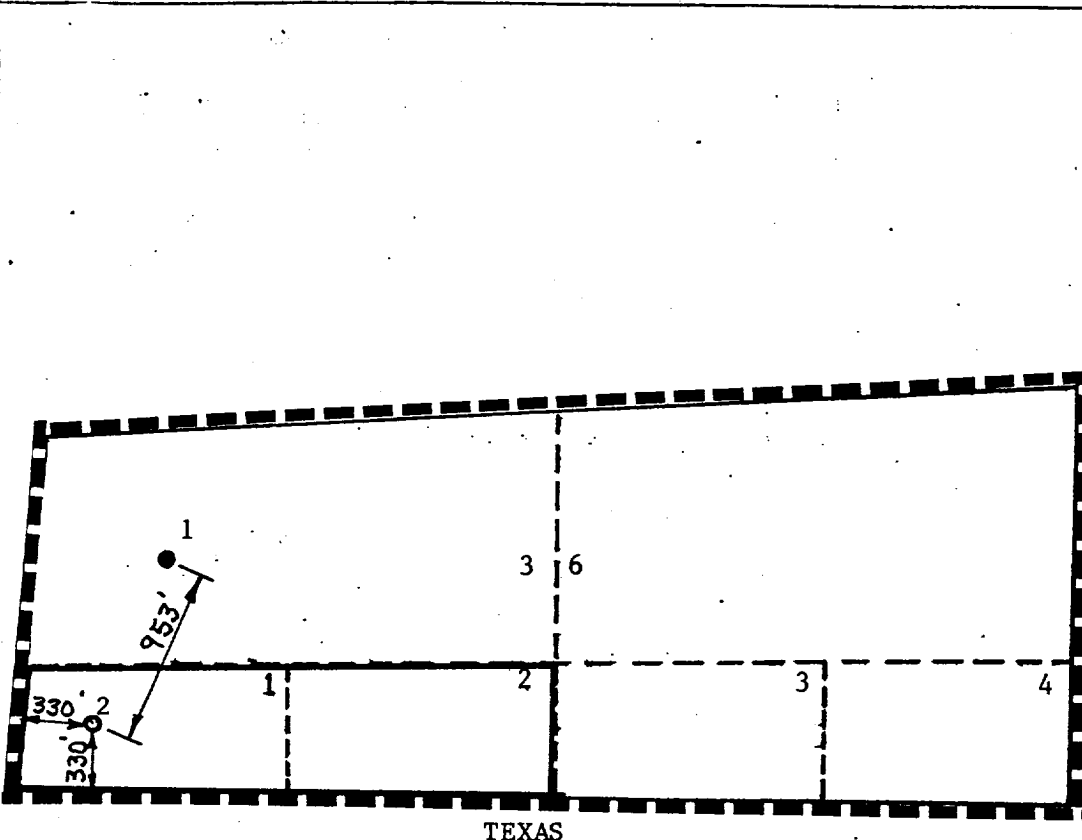
Operator Texaco Producing Inc.		Lease Salt Mountain SE "36" State		Well No. 2
Unit Letter E	Section 36	Township 26-S	Range 29-E	County Eddy
Actual Postage Location of Well: 330 feet from the south line and 330 feet from the west line				
Ground Level Elev. 2877	Producing Formation Cherry Canyon	Pool Brushy Draw Delaware	Dedicated Acreage: 44.04 Acres	

1. Outline the acreage dedicated to the subject well by colored pencil or hatchure marks on the plat below.
2. If more than one lease is dedicated to the well, outline each and identify the ownership thereof (both as to working interest and royalty).
3. If more than one lease of different ownership is dedicated to the well, have the interests of all owners been consolidated by communitization, unitization, force-pooling, etc?

☐ Yes ☐ No If answer is "yes," type of consolidation _____

If answer is "no," list the owners and tract descriptions which have actually been consolidated. (Use reverse side of this form if necessary.) _____

No allowable will be assigned to the well until all interests have been consolidated (by communitization, unitization, forced-pooling, or otherwise) or until a non-standard unit, eliminating such interests, has been approved by the Division.



CERTIFICATION

I hereby certify that the information contained herein is true and complete to the best of my knowledge and belief.

B. L. Eiland

Name
B. L. Eiland

Position
Division Surveyor

Company
Texaco Producing Inc.

Date
September 26, 1986

I hereby certify that the well location shown on this plat was plotted from field notes of actual surveys made by me or under my supervision, and that the same is true and correct to the best of my knowledge and belief.

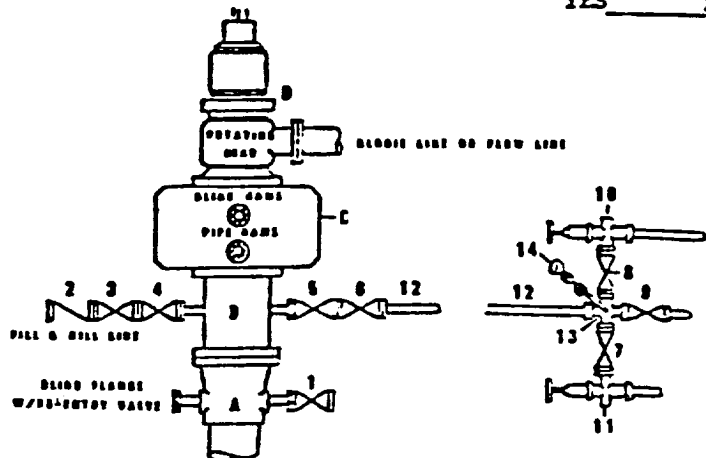
Date Surveyed
September 25, 1986

Registered Professional Engineer
and/or Land Surveyor
B. L. Eiland
B. L. Eiland

Certificate No.
4356

**CONDITION II-B 3000 WP
FOR AIR DRILLING OR
WHERE YATES AIR BLOWS ARE EXPECTED**

H₂S TRIM REQUIRED
YES _____ NO _____



DRILLING CONTROL

**MATERIAL LIST - CONDITION II - B
FOR AIR DRILLING**

- A Texaco Wellhead
- B 3000# W.P. drilling spool with a 2" minimum flanged outlet for kill-line and 3" minimum flanged outlet for choke line
- C 3000# W.P. Dual ram type preventer, hydraulic operated with 1" steel, 3000# W.P. control lines (where sub-structure height is adequate, 2-3000# W.P. single ram type preventers may be utilized.)
- D Rotating Head and extended Boreline Line.
- 1,3,4, 7,8 2" minimum 3000# W.P. flanged full opening steel gate valve, or Halliburton Lo Torr Plug valve.
- 2 2" minimum 3000# W.P. back pressure valve
- 5,6,9 3" minimum 3000# W.P. flanged full opening steel gate valve, or Halliburton Lo Torr Plug valve.
- 12 3" minimum schedule 80, Grade "B", seamless line pipe
- 13 2" minimum x 3" minimum 3000# W.P. flanged cross
- 10, 11 2" minimum 3000# W.P. -adjustable choke bodies
- 14 Cameron Mud Gauge or equivalent (location optional in choke line.)

SCALE	DATE	REV. NO.	DOC NO.
DRAWN BY			
CHECKED BY			
APPROVED BY			



TEXACO, INC.
PRODUCING DEPARTMENT (CENT)
INDIANAPOLIS, INDIANA



EXHIBIT C