NM OIL CONS COMMISSION Drawer DD Artesia, NM 88210

Form 3160-5 (June 1990)

UNITED STATES DEPARTMENT OF THE INTERIOR BUREAU OF LAND MANAGEMENT

FORM APPROVED Budget Bureau No. 1004-0135 Expires: March 31, 1993 5. Lease Designation and Serial No.

NM 57273

SUNDRY NOTICES AND REPORTS ON WELLS

Do not use this form for proposals to drill or to deepen or reentry Use "APPLICATION FOR PERMIT—" for such pro	6. If Indian, Allottee or Tribe Name	
SUBMIT IN TRIPLICATE		7. If Unit or CA, Agreement Designation
1. Type of Well	MAY 19.'94	_
Oil Gas Other		8. Well Name and No.
2. Name of Operator	O. C. D.	Palladium 7 Federal
SANTA FE ENERGY OPERATING PARTNERS, L.P.	ARTESIA, OFFICE	9. API Well No.
3. Address and Telephone No.		#1
P. O. Box 2327 Carlsbad, New Mexico 88221-2327	(505)887-0821	10. Field and Pool, or Exploratory Area
4. Location of Well (Footage, Sec., T., R., M., or Survey Description)		Sand Dunes West Delaware
7-245-31E 610'FNL & 760'FEL		11. County or Parish, State
660 FNL + 660 FEL		Eddy, N.M.
CHECK APPROPRIATE ROY(s) TO INDICATE NATUE	RE OF NOTICE REPO	RT OR OTHER DATA

TYPE OF SUBMISSION	TYPE OF A	ACTION
Notice of Intent	Abandonment	Change of Plans
Subsequent Report	Recompletion Plugging Back Casing Repair	New Construction Non-Routine Fracturing Water Shut-Off
Final Abandonment Notice	Altering Casing Other	Conversion to Injection Dispose Water (Note: Report results of multiple completion on Well Completion or Recompletion Report and Log form.)

- 13. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)*
- 1. Produces from Delaware formation
- Water production is 50 bbl/day. 2.
- 3 Water analysis is attached
- Water is to be stored in 500 bbl fiberglass tank on lease.
- 5. Water is to be trucked by Rapid Transport of Jal, N.M. to primary disposal at SW Royalties SWD Cities, Fed #1-#RF504, Unit Letter L, Sec 20 T22S R36E, Lea County, N.M.
- We respectfully request an alternate disposal, Big Eddy Fed #100, SE,SW, Sec 8 T21S R28E in Eddy County, N.M.
- Original and 5 copies to BLM, Carlsbad, and BLM, Hobbs, N.M.

14. I hereby certify that the foregoing is true and correct Signed L.	Title .	Area Superintendent	Date May 5, 1994
(This space for Federal or State office use) JOE G. LARA Approved by Conditions of approval, if any: See a Hacked		PETROLEUM ENGINEER	

Title 18 U.S.C. Section 1001, makes it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction

Laboratory Services, Inc.

1331 Tasker Drive Hobbs, New Mexico 88240

Telephone: (505) 397-3713

FOR:

Santa Pe Energy

Attention: Mr. R. Hannigan

P. O. Box 2327

Carlsbad, New Mexico 88220

SAMPLE

IDENTIFICATION: Palladium 7 #1

COMPANY:

SAMPLED BY:

ANALYSIS BY:

Santa Fe Energy LEASE:

bommy towler-thinkys

vickie Walker

PLANT:

SAMPLE DATA: DATE SAL

ANALYSIS DATE: 04-22-94 50.00 PRESSURE - PSIG

SAMPLE TEMP. °F 60.00

ATMOS, TEMP. °F 65.00

REMARKS:

H28 = 0

COMPONENT ANALYSIS

		MOL		
COMPONENT		PERCENT	GPM	
Hydrogen Sulfide	(H2S)	0.00		
Nitrogen	(N2)	1.82		
Carbon Dioxide	(CO2)	0.14		
Methane	(C1)	60.01		
Ethane	(C2)	18.05	4.818	
Propane	(C3)	12.54	3.446	
I-Butane	(IC4)	1.37	Q.447	
N-Butane	(NC4)	3.29	1.034	
I-Pentane	(ICS)	0.76	0.276	
N-Pentane	(NC5)	0.78	0.281	
Hexane Plus	(C6)	1.24	0.509	
		100.00	10.811	•
BTU/CU.FT DRY	,	1513	MOLECULAR WT.	25.0377
AT 14.650 DRY	•	1509		
AT 14.650 WET	r	1482	25# GASOLINE -	1.411
AT 15.025 DRY	•	1547		
AT 15.025 WET	F	1520		
AT 14.73 WE	T			
SPECIFIC GRAVIT	Y -			
CALCULATE		0.899		
MEASURE	D			

≥L S

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WATER ANALYSIS

COMPANY Santa Fe Energ	g <u>y</u>	um — a sum and and and and a sum of a s	
SAMPLE Palladium 7 #	1		10 44
SAMPLED BY Bobby Fowler-	Omega Production	Services	<u> </u>
DATE TAKEN 04-22-94		· · · · · · · · · · · · · · · · · · ·	
REMARKS		The state of the s	
Barium as Ba	5,00		
Carbonate alkalinity PPM	0.00		P. H. 1101 11
Bicarbonate alkilinity PPM	72.00		
pH at Lab	6,21	WILL CONTROL OF PROPERTY OF STREET	
Specific Gravity @ 60° F	1.162		44.4m
Magnesium as Mg	35,206	Maringular to Bring conversable to the	
Total Hardness as CaCO3	60,700	-	
Chlorides as CI	158,850		
Sulfate as SO4	0.00		
Iron as Fe	64.00		
Potassium	33.13	and debugge a seminant to a state appropria	
Hydrogen Sulfide	0.00		
Resistivity Ohms	0.0520	22.	,9° C
Total Dissolved Solids	218,750		
Carbonate as CO3 Gm/L	7.56		
Calcium as Ca	25,494		
Nitrate	13.20		
Results reported as Parts per Mil	llion unless stated		***************************************
Langelier Saturation Index	+0.43		

Analysis by Rolland Perry
Date: 04-22-94



Laboratory Services, Inc. 1331 Tasker Drive

Hobbs, New Mexico 88240

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ASTM Distillation

Sante Fe Energy Attention: Mr. R. Hannigan

P. O. Box 2327 Carlsbad, New Mexico 88220

24-Apr-94 Sampled: 4/22/94

Palladium 7 #1

Percent Distilled	<u>Temperature</u>		
IBP	94		
· 5	112		
10	188		
20	257		
30	330		
40	417	% Recovered = 97.	0
50	503	% Residue = 2.	0
60	592	% Loss = 1	•
70	662		
80	672		
90	680	-	
95	686		
97	701		

API Gravity @ 60° F = 43.60

Rolland Perry

BUREAU OF LAND MANAGEMENT CARLSBAD RESOURCE AREA

Disposal of Produced Water From Federal Wells

Conditions of Approval

Approval of the produced water disposal methodology is subject to the following conditions of approval:

- This agency be notified of any change in your method or location of disposal.
- 2. Compliance with all provisions of Onshore Oil and Gas Order No. 7.
- This agency shall be notified of any spill or discharge as required by NTL-3A.
- 4. This agency reserves the right to modify or rescind approval whenever it determines continued use of the approved method may adversely affect the surface or subsurface environments.
- 5. All aboveground structures on the lease shall be painted sandstone brown, Federal Std. 595-20318, or 30318, within 90 days if you have not already done so.
- 6. Any on lease open top storage tanks or pits shall be covered with a wire screen or plastic/nylon netting to prevent entry by birds and other wildlife.
- 7. This approval does not constitute right-of-way approval for any off lease activities. If water is transported via a pipeline that extends beyond the lease boundary, you need to submit within 30 days an application for right-of-way approval to the Realty Section in this office if you have not already done so.