

UNITED STATES  
DEPARTMENT OF THE INTERIOR  
BUREAU OF LAND MANAGEMENT

N.M. Oil Cons. Division  
811 S. 1st St. 91  
Albuquerque, NM 88210-2834

RECEIVED

1997 JUN -9 A 9:21

FORM APPROVED

BLM - CRA

February 08, 1996

SUNDRY NOTICES AND REPORTS ON WELLS

Do not use this form for proposals to drill or to deepen or reentry to a different reservoir  
Use "APPLICATION FOR PERMIT" for such proposals

SUBMIT IN TRIPLICATE

1. Type of Well <input checked="" type="checkbox"/> Oil Well <input type="checkbox"/> Gas Well <input type="checkbox"/> Other	5. Lease Designation and Serial No. LC 061705 / A
2. Name of Operator Bass Enterprises Production Company	6. If Indian, Allottee or Tribe Name MT.
3. Address and Telephone No. P. O. Box 2760 Midland, Texas 79702-2760 (915) 683-2277	7. If Unit or CA, Agreement Designation Poker Lake Unit
4. Location of Well (Footage, Sec., T., R., M., or Survey Description) 1980' FWL & 1980' FSL, Section 25, T24S-R30E	8. Well Name and No. Poker Lake Unit #106
	9. API Well No. 30-015-27920
	10. Field and Pool, or Exploratory Area Poker Lake (Delaware)
	11. County or Parish, State Eddy County, New Mexico

12. CHECK APPROPRIATE BOX(s) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

TYPE OF SUBMISSION	TYPE OF ACTION
<input type="checkbox"/> Notice of Intent	<input type="checkbox"/> Abandonment
<input checked="" type="checkbox"/> Subsequent Report	<input type="checkbox"/> Recompletion
<input type="checkbox"/> Final Abandonment Notice	<input type="checkbox"/> Plugging Back
	<input type="checkbox"/> Casing Repair
	<input type="checkbox"/> Altering Casing
	<input checked="" type="checkbox"/> Other
	Spud, Casing, Cement, TD
	<input type="checkbox"/> Change of Plans
	<input type="checkbox"/> New Construction
	<input type="checkbox"/> Non-Routine Fracturing
	<input type="checkbox"/> Water Shut-Off
	<input type="checkbox"/> Conversion to Injection
	<input type="checkbox"/> Dispose Water

(Note: Report results of multiple completion on Well Completion or Recompletion Report and Log form.)

13. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)\*

Spud @ 9:00 a.m. 4/24/97.

Drilled 14-3/4" hole to 804' 4/26/97

Ran 18 joints 11-3/4" 42# WC-40 casing set at 804'. Cemented with 290 sx Class C with additives. Tail with 240 sx Class with additives.

Circulated 116 sx to surface, W.O.C. 14-1/2 hours.

Drill cement and test casing to 1000 psi, OK.

Drilled 11" hole to 4161' 5/4/97

Ran 25 joints 8-5/8" 32# WC-50 LT&C casing and 71 joints 5-1/2" 28# WC-50 LT&C casing. Total of 96 joints set at 4161'.

Cemented with 931 sx 35/65 Poz C with additives, Tail with 150 sx Class C Neat. Circulate 120 sx to surface. W.O.C. 20-1/2 hours.

Test BOPE, 3000 psi high, 200 psi low, OK. Drill cement and formation test casing to 1000 psi OK.

Drilling 7-7/8" hole 5/5/97.

Drilled 7-7/8" hole to 8138' 5/13/97.

Ran 144 joints 5-1/2" 15.5# K-55 LT&C casing (0-6481') and 45 joints 17# K-55 LT&C casing (6481-8138'). DV tool @ 5500' & 7000'.

Cement in two stages. Stage 1) 165 sx Class H with additives, circ 35 sx cement to pit. Stage 2) 255 sx Class H with additives. Lost returns.

W.O.C. 4 hours. Plug down @ 3:59 a.m. 5/12/97. Rig released @ 9:00 p.m. on 5/12/97.

Prep for completion.

Certified P966241535

14. I hereby certify that the foregoing is true and correct

Signed Tami L. Wilber Tami L. Wilber

Title Production Clerk

Date 6/3/97

(This space for Federal or State office use)

Approved by \_\_\_\_\_

Title \_\_\_\_\_

Date \_\_\_\_\_

Conditions of approval, if any: