

N.M. Oil Conservation Division
BUREAU OF LAND MANAGEMENT
811 S. 1st Street
Artesia, NM 88210-2834

FORM APPROVED
Budget Bureau No. 1004-0135
Expires: March 31, 1993

5. Lease Designation and Serial No.
NM 18626

Do not use this form for proposals to drill or to deepen or reentry to a different reservoir.
Use "APPLICATION FOR PERMIT—" for such proposals

SUBMIT IN TRIPLICATE

1. Type of Well
☒ Oil Well ☐ Gas Well ☐ Other

2. Name of Operator

Enron Oil & Gas Company

3. Address and Telephone No.

P.O. Box 2267; Midland, Texas 79702

4. Location of Well (Footage, Sec., T., R., M., or Survey Description)

330' FSL & 2310' FWL Section 24, T 26 S, R 30 E

6. Well Name and No.

Palm Springs 24 Fed #1

7. API Well No.

30-015-28358

8. Field and Pool or Exploratory Area

Ross, DEAN Delaware, East

9. County or Parish, State

Eddy County, New Mexico

12. CHECK APPROPRIATE BOX(S) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

TYPE OF SUBMISSION

☐ Notice of Intent

☒ Subsequent Report

☐ Final Abandonment Notice

TYPE OF ACTION

☒ Abandonment

☐ Recompletion

☐ Plugging Back

☐ Casing Repair

☐ Altering Casing

☐ Other

☐ Change of Plans

☐ New Construction

☐ Non-Routine Fracturing

☐ Water Shut-Off

☐ Conversion to Injection

☐ Dispose Water

Note: Report results of multiple completion or of completion or recompletion report and tag.

13. Describe Proposed or Completed Operations. Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.

02-15-98 - MIRU.

02-17-98 - Notified BLM. Dug & lined pit, installed fence. Set 5-1 1/2" CIBP @ 5700'; tagged CIBP. Bob Perry on location.

02-13-98 - Contacted BLM. Circulated hole w/ mud and pumped 15 sx C cmt on top of CIBP 5700-5303'. Cut 5-1 1/2" csg @ 1984' Cut 5-1 1/2" @ 2039', csg free. Began pulling csg.

2-19-98 - Notified Carlsbad BLM. Pulled remainder 5-1 1/2" csg. Loaded hole w/ mud and pumped 35 sx C cmt 3034-2726'. Pumped 35 sx C cmt @ 2089'; tagged plug @ 1915'. BLM on location to witness tag. Cut 8-5/8" csg @ 663'; csg free.

2-20-98 - POOH w/ 3-5/8" csg. Pumped 50 sx C cmt @ 115'. WOC and tagged @ 597'. Pumped 70 sx C cmt @ 500'. Will tag on 2-23-98.

2-23-98 - Tagged plug. Pumped 10 sx C cmt 50'-surface. RDMO.

2-24-98 - Cut off wellhead and capped well. Backfilled pit, cleaned location and installed dry hole marker.

14. I hereby certify that the foregoing is true and correct.

Signed **DAVID R. GLAES**, P.E.

Title **Engineer**

Date **2-27-98**

Approved by **DAVID R. GLAES**

Title

PETROLEUM ENGINEER

Date **MAR 27 1998**

Comments of approval, if any:

Approved as to plugging of the well.

Liability under bond is retained until

surface restoration is completed.

This U.S.C. Section 1001 makes it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations or to any matter within its jurisdiction.

*See instruction on Reverse Side