

DISTRICT I
P.O. Box 1980, Hobbs, NM 88240

DISTRICT II
P.O. Drawer DE, Artesia, NM 88210

DISTRICT III
1000 Rio Brazos Rd., Aztec, NM 87410

OIL CONSERVATION DIVISION
P.O. Box 2083
Santa Fe, New Mexico 87504-2088

WELL API NO. 30-015-28450
5. Indicate Type of Lease STATE <input checked="" type="checkbox"/> FEE <input type="checkbox"/>
6. State Oil & Gas Lease No. LH-1800

SUNDRY NOTICES AND REPORTS ON WELLS (DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE APPLICATION FOR PERMIT (FORM C-101) FOR SUCH PROPOSALS.)	
1. Type of Well: OIL WELL <input checked="" type="checkbox"/> GAS WELL <input type="checkbox"/> OTHER <input type="checkbox"/>	7. Lease Name or Unit Agreement Name DiMaggio
2. Name of Operator Pogo Producing Company	
3. Address of Operator P. O. Box 10340, Midland, TX 79702-7340	8. Well No. 10
4. Well Location Unit Letter <u>P</u> : <u>660</u> Feet From The <u>South</u> Line and <u>660</u> Feet From The <u>East</u> Line Section <u>16</u> Township <u>26S</u> Range <u>29E</u> NMPM Eddy County	9. Pool name or Wildcat Brushy Draw Delaware
10. Elevation (Show whether DF, RKB, RT, GR, etc.) 2422'	

11. Check Appropriate Box to Indicate Nature of Notice, Report, or Other Data	
NOTICE OF INTENTION TO:	SUBSEQUENT REPORT OF:
PERFORM REMEDIAL WORK <input type="checkbox"/>	REMEDIAL WORK <input type="checkbox"/>
TEMPORARILY ABANDON <input type="checkbox"/>	ALTERING CASING <input type="checkbox"/>
PULL OR ALTER CASING <input type="checkbox"/>	COMMENCE DRILLING OPNS. <input type="checkbox"/>
OTHER: <input type="checkbox"/>	PLUG AND ABANDONMENT <input type="checkbox"/>
	CASING TEST AND CEMENT JOB <input type="checkbox"/>
	OTHER: TD & Production Casing <input checked="" type="checkbox"/>

12. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work) SEE RULE 1103.

Drilled 7-7/8" hole to 5230'. TD reached @ 0945 hrs CDT 5/19/95. Logged well w/ Computalog. Ran 130 jts 4-1/2" 11.6# J-55 LT&C casing. Float shoe @ 5230'. Float collar @ 5185'. Stage tools @ 1990' & 4002'. Howco cemented 1st stage w/ 410 sxs Class "H" + 5 pps Microbond + 2.4 pps KCl + .6% H-322 @ 15.6 ppg. Drop plug & displace. Drop bomb & open DV tool @ 4002'. Circulated 5 hrs between stages. Recovered 5 sxs excess cmt. Cement 2nd stage w/ 490 sxs Halliburton Lite @ 12.4 ppg followed by 100 sxs Class "C" @ 14.8 ppg. Drop plug & displace cement. Drop bomb & open DV tool @ 1990'. Circulate 5 hrs between stages. Recovered 15 sxs excess cmt. Cement 3rd stage w/ 720 sxs Halliburton Lite @ 12.7 followed by 100 sxs Class "C" @ 14.8 ppg. Plug down @ 1345 hrs CDT 5/21/95. Recovered 100 sxs excess cement. ND BOP's and make cut-off. Weld on wellhead and test to 2500 psi.

I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNATURE Barrett L. Smith TITLE Senior Operations Engineer DATE 6/21/95
TYPE OR PRINT NAME Barrett L. Smith TELEPHONE NO. (915) 682-6822

(This space for State Use)

ORIGINAL SIGNED BY TIM W. GUM
DISTRICT II SUPERVISOR

APPROVED BY _____ TITLE _____ DATE JUN 30 1995

CONDITIONS OF APPROVAL, IF ANY: