

Submit 3 Copies  
to Appropriate  
District Office

State of New Mexico  
Energy, Minerals and Natural Resources Department

Form C-103  
Revised 1-1-89

OIL CONSERVATION DIVISION

DISTRICT I  
P.O. Box 1980, Hobbs NM 88241-1980

DISTRICT II  
P.O. Drawer DD, Artesia, NM 88210

DISTRICT III  
1000 Rio Brazos Rd., Aztec, NM 87410

2040 Pacheco St.  
Santa Fe, NM 87505

WELL API NO.	30-015-30485
5. Indicate Type of Lease	STATE <input checked="" type="checkbox"/> FEE <input type="checkbox"/>
6. State Oil & Gas Lease No.	V04509
7. Lease Name or Unit Agreement Name	MERPHAN 16 STATE
8. Well No.	1
9. Pool name or Wildcat	PHANTOM DRAW WOLFCAMP GAS
4. Well Location	Unit Letter <u>E</u> : <u>1800</u> Feet From The <u>NORTH</u> Line and <u>810</u> Feet From The <u>WEST</u> Line
Section <u>16</u> Township <u>26S</u> Range <u>31E</u> NMPM	EDDY County
10. Elevation (Show whether DF, RKB, RT, GR, etc.)	3212' GR

SUNDRY NOTICES AND REPORTS ON WELLS  
(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A  
DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT"  
(FORM C-101) FOR SUCH PROPOSALS)

1. Type of Well:  
OIL WELL ☐ GAS WELL ☒ OTHER HORIZONTAL WELL

2. Name of Operator  
BURLINGTON RESOURCES OIL & GAS COMPANY

3. Address of Operator  
P.O. Box 51810 Midland, TX 79710-1810

4. Well Location  
Unit Letter E : 1800 Feet From The NORTH Line and 810 Feet From The WEST Line  
Section 16 Township 26S Range 31E NMPM

10. Elevation (Show whether DF, RKB, RT, GR, etc.)  
3212' GR

11. Check Appropriate Box to Indicate Nature of Notice, Report, or Other Data

NOTICE OF INTENTION TO:

PERFORM REMEDIAL WORK ☐ PLUG AND ABANDON ☐  
TEMPORARILY ABANDON ☐ CHANGE PLANS ☐  
PULL OR ALTER CASING ☐  
OTHER: ☐

SUBSEQUENT REPORT OF:

REMEDIAL WORK ☐ ALTERING CASING ☐  
COMMENCE DRILLING OPNS. ☐ PLUG AND ABANDONMENT ☐  
CASING TEST AND CEMENT JOB ☐  
OTHER: Set & Cmt Intermediate Casing ☒

12. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work) SEE RULE 1103.

12-4-98 Drld to 3995'.

12-5-98 Ran 92 jts of 9-5/8" 36# & 40# intermediate csg set @ 3994'. Stage tool set @ 1974'.

1st Stage Cmt: Lead w/575 sxs Interfill "C" cmt w/5 PPS Gilsonite & .25 PPS Flocele @ 11.5#/Gal w/2.77 Cf/sk yield. Tailed w/300 sxs Class "C" w/1% CaCl2 @ 14.8#/Gal w/1.33 Cf/sk yield. Circ'd 404 sxs cmt to pit.

2nd Stage Cmt: Lead w/725 sxs Interfill "C" w/5 PPS Gilsonite & .25 PPS Flocele @ 11.5#/gal w/2.77 Cf/sk yield. Tailed w/100 sxs Class "C" w/1% CaCl2 @ 14.8#/gal w/1.33 Cf/sx yield. Circ'd 309 sxs cmt to pit.

WOC 18 hrs.

I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNATURE Maria L. Perez TITLE REGULATORY REPRESENTATIVE DATE 12-9-98

TYPE OR PRINT NAME MARIA L. PEREZ TELEPHONE NO.

(This space for State Use)

APPROVED BY Jim W. [Signature] TITLE District Supervisor DATE 12-15-98

CONDITIONS OF APPROVAL, IF ANY: