SANTA FE 1
FEB 15 1982 SA. Indicate Type of Lease start
FILE U.S. 0.5.3. LAND OFFICE OPERATOR APPLICATION FOR PERMIT TO DRILL, DEEPEN, OR PLUG BACK APPLICATION FOR PERMIT TO DRILL, DEEPEN, OR PLUG BACK APPLICATION FOR PERMIT TO DRILL, DEEPEN, OR PLUG BACK DEEPEN PLUG BACK 10. Type of Work APPLICATION FOR PERMIT TO DRILL, DEEPEN, OR PLUG BACK B. Furm or Lease Name Alces State WILL WELL WILLIAM THE Superior Oil Company 3. Address of Cycrotor P.O. Box 3901, Midland, Texas 79702 4. Location of Well UNIT LETTER P LOCATED 660 FEET FROM THE SOUTH LINE OF SEE. 16 19. PREPARED DEPTH PT-EEMH9891 SS 1pp1 ay10. Rolary or C.T. MIDLAND OF WORLD WILL WE CANAL THE SOUTH LINE OF SEE. 16 19. PREPARED DEPTH PT-EEMH9891 SS 1pp1 ay10. Rolary or C.T. Odorum Chaves PROPOSED CASING AND CEMENT PROGRAM SIZE OF HOLE SIZE OF HOLE SIZE OF HOLE SIZE OF CASING WEIGHT PER FOOT SETTING DEPTH SACKS OF CEMENT EST. TOP 17½" 13 3/8" 54.5# 40'+ Redi-Mex Surface 7. Unit Agreement Name 8. Furm or Lease No. LG-201 10. Field and Pool, or Wildcar Willdcat VII. County Chaves 12. Approx. Date Wort will start February 28, 1982 PROPOSED CASING AND CEMENT PROGRAM SIZE OF HOLE SIZE OF HOLE SIZE OF HOLE SIZE OF CASING WEIGHT PER FOOT SETTING DEPTH SACKS OF CEMENT EST. TOP 17½" 13 3/8" 54.5# 40'+ Redi-Mex Surface 7. Unit Agreement Name 8. Furm or Lease No. LG-201 8. Furm or Lease No. LG-201 10. Field and Pool, or Wildcar Will dcat 10. Field and Pool, or Wildcar Will dcat 10. Field and Pool, or Wildcar 10. Field and Pool, or Wildcar Will dcat 10. Field and Pool, or Wildcar 10.
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The Superior Oil Company 3. Address of Cperator P.O. Box 3901, Midland, Texas 79702 4. Location of Well Unit Letter P Located 660 FEET FROM THE East Line AND 660 FEET FROM THE SOUth LINE OF SEC. 16 TWP. 14S. REE. 24E MAPPM 12. County Chaves 21. Livevaluens (Show whether DF, RT, etc.) 21A. Kind & Status Plug. Bond 21B. Drilling Controctor West-Tex Drilling Co. February 28, 1982 23. PROPOSED CASING AND CEMENT PROGRAM SIZE OF HOLE SIZE OF CASING WEIGHT PER FOOT SETTING DEPTH SACKS OF CEMENT EST. TOP 17½" 13 3/8" 54.5# 40'± Redi-Mex Surface 12½" 8 5/8" 24.0# 1600' 1350 Surface 7 7/8" 5½" 15.5# 6400' 1200 3500'
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APPROVAL VALID FOR <u>180</u> DAYS PERMIT EXPIRES <u>8-18-82</u>
UNLESS DRILLING UNDERWAY
OI,LEGS BRILLING ONDERWAY
IN ABOVE SPACE DESCRIBE PROPOSED PROGRAM: IF PROPOSAL IS TO DEEPEN OR PLUG BACK, GIVE DATA ON PRESENT PRODUCTIVE ZONE AND PROPOSED NEW PROD
TIVE ZONE. GIVE BLOWOUT PREVENTER PROGRAM, IF 2011
I hereby certify that the information above is true and complete to the best of my knowledge and belief.
Signed Title Production Superintendent Date February 12, 1982
G. E. Tate (This space for State Use)
Wheleston 2 TITLE GIL AND BAR INSPECTOR DATE FEB 1 8 1982
ONDITIONS OF APPROVAL, IF ANY: Notify N.M.C.C.C. in sufficient
MOINY TOTAL OF STATE
time to witness cementing

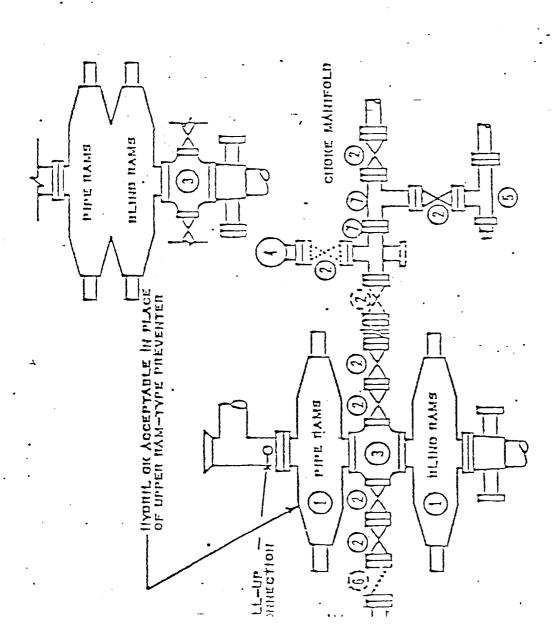
Ronald J. Eidson

N. MEXICO OIL CONSERVATION COMMISS. WELL LOCATION AND ACREAGE DEDICATION PLAT

All distances must be from the outer boundaries of the Section Well No. THE SUPERIOR OIL CO. ALCES STATE Section Township 14 SOUTH 24 EAST CHAVES 16 Actual Finiage Location of Well: SOUTH 660 660 EAST feet from the feet from the line Dedicates Acreage: Ground Level Elev. Producing Formation Wildcat Pre-Mississippian Dolomite 3661.9 1. Outline the acreage dedicated to the subject well by colored pencil or hachure marks on the plat below. 2. If more than one lease is dedicated to the well, outline each and identify the ownership thereof (both as to working interest and royalty). 3 If more than one lease of different ownership is dedicated to the well, have the interests of all owners been consolidated by communitization, unitization, force-pooling. etc? If answer is "ves," type of consolidation _ Yes If answer is "no," list the owners and tract descriptions which have actually been consolidated. (Use reverse side of this form if necessary.). No allowable will be assigned to the well until all interests have been consolidated (by communitization, unitization, forced-pooling, or otherwise) or until a non-standard unit, eliminating such interests, has been approved by the Commission. CERTIFICATION I hereby certify that the information contained herein is true and complete to the best of my knowledge and belief. G.E. Tate Production Superintendent The Superior Oil Company February 12, 1982 I hereby certify that the well location wh on this plat was plotted from field under my supervision, and that the same true and correct to the best of my knowledge and belief. Date Euryeyed 2**-**3**-82** 660 Registered Professional Engineer om d/or Lond Surveyor

1500

1320



) BEHIES BOO BAN-TYPE BOP

2) 2" BERNES'DOD VALVE

) BERNES 900 DRILLING SPOOL

A) 2" RUD PRESSURE GAUGE

S 2" GENTES DOO CHORE

6 2" BERTES DOD CHECK VALVE

O 211 BERHES DOO STEEL TEE HOYES!

1. 3000 PSI WP CLAMP HUUS MAY BE SUBSTITUTED FOR FLANGES 2. VALVES MAY BE ETTHER HAND OR POWER OPERATED.

THE VALVES FLANGED TO THE BOP BUT HUST BE CAPABLE OF BEHIG OPERED AND CLOSED MANUALLY OR CLOSE ON POWER FAILURE AND BE CAPABLE OF BEHIG OPENED MANUALLY.

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3000 PSI WORKING PRESSURE BLOWOUT PREVENTER 1100K-UP (SERIEB 800 FLANGES OR BETTER