



TONEY ANAYA
GOVERNOR

STATE OF NEW MEXICO
ENERGY AND MINERALS DEPARTMENT
OIL CONSERVATION DIVISION
ARTESIA DISTRICT OFFICE
May 12, 1983

P.O. DRAWER 00
ARTESIA, NEW MEXICO 88210
(505) 748-1283

Yates Petroleum Corporation
207 South Fourth Street
Artesia, New Mexico 88210

Re: Snell "QZ"
#1-F-31-6-25
Pecos Slope Abo

Gentlemen;

More than one-hundred eighty days have elapsed since approval of Division Form C-101, Application For Permit To Drill, for the subject well, and to date no progress reports, Forms C-103, have been received.

Therefore, Division approval of Form C-101 has now expired, and no drilling operations are to be initiated or continued without further notice to and approval by the Division. Pending such approval, this will be considered an abandoned location.

Very truly yours,

Leslie A. Clements
Leslie A. Clements
Supervisor District II

LAC/pw

Post ID-2
S-13-83
Exp. Int.



LTR



Job separation sheet

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DISTRIBUTION	
SANTA FE	<input checked="" type="checkbox"/>
FILE	<input checked="" type="checkbox"/>
U.S.G.S.	<input checked="" type="checkbox"/>
LAND OFFICE	<input checked="" type="checkbox"/>
OPERATOR	<input checked="" type="checkbox"/>

NOV 10 1982

O. C. D.

5A. Indicate Type of Lease
STATE ☒ FEE ☐

5. State Oil & Gas Lease No.
9575

APPLICATION FOR PERMIT TO DRILL, DEEPEN, OR PLUG BACK

1a. Type of Work b. Type of Well OIL WELL <input type="checkbox"/> GAS WELL <input checked="" type="checkbox"/> OTHER <input type="checkbox"/> SINGLE ZONE <input checked="" type="checkbox"/> MULTIPLE ZONE <input type="checkbox"/>			7. Unit Agreement Name		
2. Name of Operator MEG Petroleum Corporation			8. Farm or Lease Name China Draw		
3. Address of Operator 949 Turner, San Angelo, Texas 76903			9. Well No. 1		
4. Location of Well UNIT LETTER H LOCATED 990' FEET FROM THE East LINE AND 1750 FEET FROM THE North LINE OF SEC. 32 TWP. 6S RGE. 22E NMPM			10. Field and Pool, or Wildcat Wildcat-12/4		
11. County Chaves			12. County Chaves		
19. Proposed Depth 4,000'		19A. Formation Abo		20. Rotary or C.T. Rotary	
21. Elevations (show whether DF, KT, etc.) 4285' GL		21A. Kind & Status Plug. Bond \$50,000 Blanket-current		21B. Drilling Contractor Arroyo Drilling	
22. Approx. Date Work will start December 10, 1982					

PROPOSED CASING AND CEMENT PROGRAM

SIZE OF HOLE	SIZE OF CASING	WEIGHT PER FOOT	SETTING DEPTH	SACKS OF CEMENT	EST. TOP
12-1/4	8-5/8	24#	1,400'	1,400	Surface
7-7/8	4-1/2	10.5#	3,400'	1,000	2500'

Blowout Prevention: Arroyo Rig, Reagan Hydril 5,000# with Baker closing unit has choke and kill manifold with bleed off line. If necessary, we have Schaffer Type E 5,000# 11" 1500 series B.O.P. 2 stage (pipe and blind rams) with Payne 3-stage closing unit. Also kill and choke manifold.

Mud Program: 0-600', spud with fresh water. Allow native viscosity to build to 30-34. Use Visbestos for hole sweeps if needed for additional hole cleaning. Control seepage with paper. 600-3000', drill out from surface casing circulating reserve pit with fresh water. Add 300 to 500 Bbls. of brine water at 2000' to help prevent leaching of salt zones. Maintain 9.0-10.0 pH with lime. Maintain the volume low to allow native viscosity to build to 30-34. 3000'-TD, return to working pits with existing fluid. Mix caustic soda for a 10-10.5 pH, and starch to reduce filtrate to 10cc or less. Add 3-5% diesel. At 3500', increase viscosity to 40-45 with salt gel. Increase viscosity to 100 or greater to log or test.

APPROVAL VALID FOR 180 DAYS

PERMIT EXPIRES 5-12-83

UNLESS DRILLING UNDERWAY

IN ABOVE SPACE DESCRIBE PROPOSED PROGRAM: IF PROPOSAL IS TO DEEPEN OR PLUG BACK, GIVE DATA ON PRESENT PRODUCTION, ZONE AND PROPOSED NEW PRODUCTION. GIVE BLOWOUT PREVENTER PROGRAM, IF ANY.

I hereby certify that the information above is true and complete to the best of my knowledge and belief.

Signed T. J. Swiderski Title Vice President Date November 9, 1982

(This space for State Use)

APPROVED BY [Signature] TITLE OIL AND GAS INSPECTOR DATE NOV 12 1982

CONDITIONS OF APPROVAL, IF ANY:

Post ID 2
5-13-83
INT.

All distances must be from the outer boundaries of the Section.

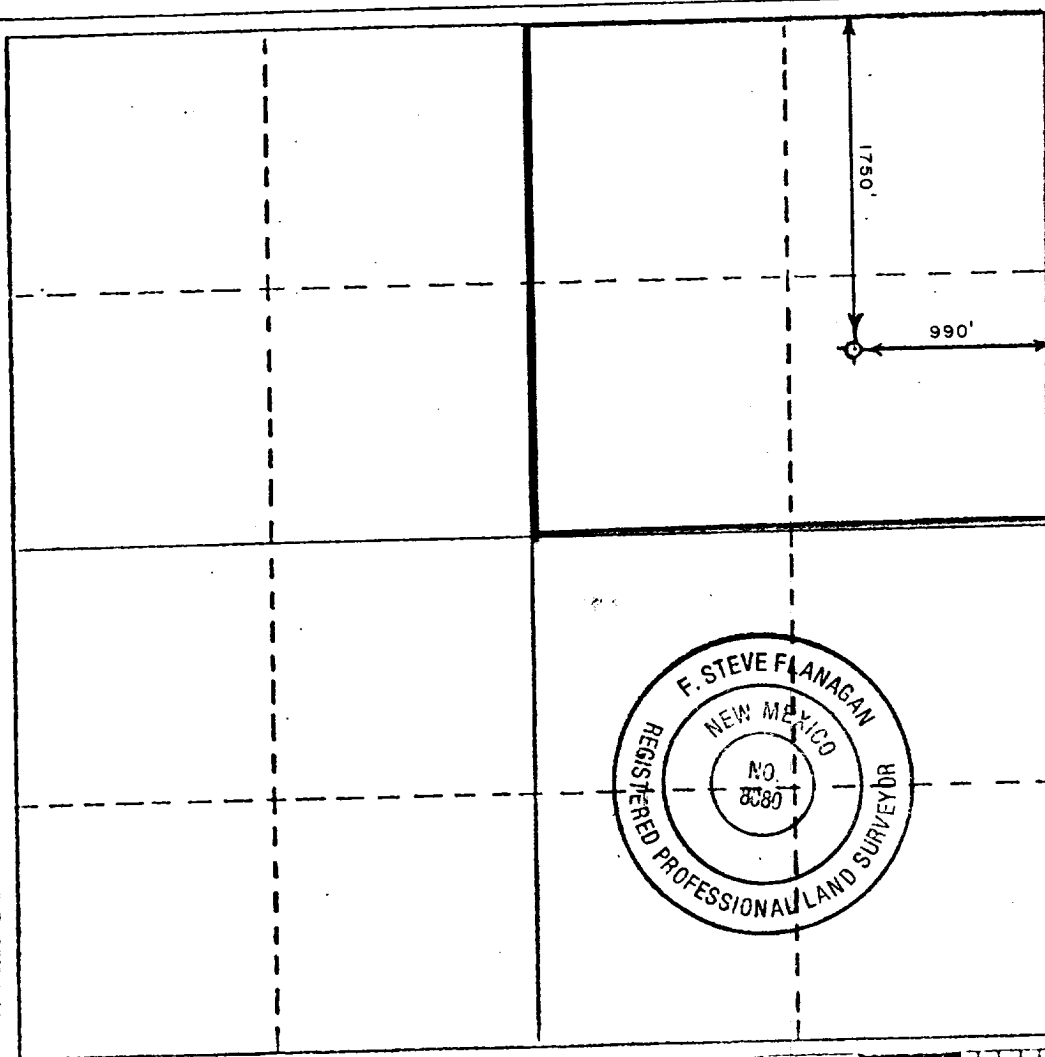
Operator MEG PETROLEUM COMPANY		Lease CHINA DRAW		Well No. 1
Unit Letter H	Section 32	Township 6S	Range 22E	County CHAVES
Actual Footage Location of Well: 990 feet from the East line and 1750 feet from the North line				
Ground Level Elev. 4285'	Producing Formation Abo	Pool Pecos Slope West	Dedicated Acreage: 160 Acres	

1. Outline the acreage dedicated to the subject well by colored pencil or hatchure marks on the plat below.
2. If more than one lease is dedicated to the well, outline each and identify the ownership thereof (both as to working interest and royalty).
3. If more than one lease of different ownership is dedicated to the well, have the interests of all owners been consolidated by communitization, unitization, force-pooling, etc?

☐ Yes ☐ No If answer is "yes," type of consolidation _____

If answer is "no," list the owners and tract descriptions which have actually been consolidated. (Use reverse side of this form if necessary.) _____

No allowable will be assigned to the well until all interests have been consolidated (by communitization, unitization, forced-pooling, or otherwise) or until a non-standard unit, eliminating such interests, has been approved by the Division.



CERTIFICATION

I hereby certify that the information contained herein is true and complete to the best of my knowledge and belief.

Name

Theodore J. Swiderski

Position

Vice President

Company

MEG Petroleum Corporation

Date

November 9, 1982

I hereby certify that the well location shown on this plat was plotted from field notes of actual surveys made by me or under my supervision, and that the same is true and correct to the best of my knowledge and belief.

Date Surveyed

November 5, 1982

Registered Professional Engineer and/or Land Surveyor

F. Steve Flanagan
Certificate No. **8080**