

Additional Information

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5. Pressure Control Equipment (Exhibit E)

20" Conductor	21½" 2m Annular Function Test.
13-3/8" Surface	13-5/8" 3m Annular, 3M Dual Ram and choke manifold test to 3000 psi.
8-5/8" Intermediate	11" 3m Annular, 3m Dual Ram and choke manifold test to 3000 psi.

6. Proposed Mud Program

0 - 300'	Native; Mud Wt: 8.8, Viscosity 34-38
300' - 2,300'	Saturated Brine; Mud wt: 10.1, Viscosity 28-30
2,300' - 5,200'	Fresh Water; Mud wt: 8.5 - 8.7, Viscosity 28-30
5,200' - 7,500'	F. W. Polymer; Mud wt: 9.4 - 9.6, Viscosity 38-40
7,500' -10,000'	F. W. Polymer; Mud wt: 9.5 - 9.7, Viscosity 38-40 filtrate 12 - 15 cc.

7. Auxiliary Equipment

A safety valve and subs to fit all strings will be kept on the floor at all times. An upper kelly cock valve will be utilized with the handle available on the rig floor.

Surface Hole: Stroke Counter

Intermediate Hole: PVT, Gas Separator, H2S Monitor, Stoke Counter

Production Hole: Stroke Counter, Flow Indicator, PVT, H2S Monitor

8. Testing, Logging, and Coring Programs

A. Coring Program:

None anticipated.

B. Testing Program:

Possible DST in Devonian @ ±9630'.