	(
m 3160-5 ne 1990)		ED STATES MELLIA, NM 88211	FORM APPROVED Budget Bureau No. 1004–0135 Expires: March 31, 1993
	BUREAU OF L	AND MANAGEMENT	5. Lease Designation and Serial No. NM 36195
SUNDRY NOTICES AND REPORTS ON WELLS			6. If Indian, Allottee or Tribe Name
Do not use this fo L	orm for proposals to dril Jse "APPLICATION FOR	I or to deepen or reentry to a different reservoir PERMIT—" for such proposals	
	SUBMIT	7. If Unit or CA, Agreement Designation	
I. Type of Well Oil Gas Well X Well Other			8. Well Name and No.
2. Name of Operator			Remmele Fed. Com. #15
McKay Oil Corporation			9. API Well No.
P.O. Box 2014, Roswell, NM 88202 (505) 623-4735 4. Location of Well (Footage, Sec., T., R., M., or Survey Description)			10. Field and Pool, or Exploratory Area W. Pecos Slope Abo
4. Location of Well (Footage, Sec., T., R., M., or Survey Description) 660 feet FSL, 660 feet FWL, Township 6 South, Range 22 East,			11. County or Parish, State
N.M.P.M.			Chaves County, New Mexi
CHECK	APPROPRIATE BOX	s) TO INDICATE NATURE OF NOTICE, REP	ORT, OR OTHER DATA
TYPE OF SUBMISSION TYPE OF ACTION		N	
X Notice	of Intent		Change of Plans
		Recompletion Plugging Back	Non-Routine Fracturing
	quent Report		Water Shut-Off
Final	Abandonment Notice	Altering Casing	Conversion to Injection
		Other	(Note: Report results of multiple completion on Well
give subsurface lo McKay Oi	and measured and true vertice 1 pro poses to dri	Il pertinent details, and give pertinent dates, including estimated date of sta cal depths for all markers and zones pertinent to this work.)* 11 the well from surface to total do	
give subsurface lo McKay Oi	and measured and true vertice 1 pro poses to dri	al depths for all markers and zones pertinent to this work.)* 11 the well from surface to total de y one reserve pit will be required.	
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ANNULAR BOP STACK

PRESSURE 1000#

EGF AFFANGENENT