

(SUBMIT IN TRIPLICATE)

UNITED STATES
DEPARTMENT OF THE INTERIOR
GEOLOGICAL SURVEY

Land Office N. M.

Lease No. LC 065705-B

Unit **RECEIVED**

MAY 5 1960

ARTESIA OFFICE

SUNDRY NOTICES AND REPORTS ON WELLS

NOTICE OF INTENTION TO DRILL.....	<input checked="" type="checkbox"/>	SUBSEQUENT REPORT OF WATER SHUT-OFF.....	
NOTICE OF INTENTION TO CHANGE PLANS.....		SUBSEQUENT REPORT OF SHOOTING OR ACIDIZING.....	
NOTICE OF INTENTION TO TEST WATER SHUT-OFF.....		SUBSEQUENT REPORT OF ALTERING CASING.....	
NOTICE OF INTENTION TO RE-DRILL OR REPAIR WELL.....		SUBSEQUENT REPORT OF RE-DRILLING OR REPAIR.....	
NOTICE OF INTENTION TO SHOOT OR ACIDIZE.....		SUBSEQUENT REPORT OF ABANDONMENT.....	
NOTICE OF INTENTION TO PULL OR ALTER CASING.....		SUPPLEMENTARY WELL HISTORY.....	
NOTICE OF INTENTION TO ABANDON WELL.....			

(INDICATE ABOVE BY CHECK MARK NATURE OF REPORT, NOTICE, OR OTHER DATA)

April 28, 1960

Jennings Federal

Well No. 1 is located 660 ft. from [N] line and 1980 ft. from [E] line of sec. 18

NE 1/4 (1/4 Sec. and Sec. No.)
T-25-S (Twp.) R-30-E (Range) N.M.P.M. (Meridian)
(Not yet named) (Field) Eddy (County or Subdivision) New Mexico (State or Territory)

The elevation of the derrick floor above sea level is ft.

DETAILS OF WORK

(State names of and expected depths to objective sands; show sizes, weights, and lengths of proposed casings; indicate mudding jobs, cementing points, and all other important proposed work)

Propose to drill and complete a well in the upper portion of the Delaware Sand at an approximate total depth of 3700'.
 8-5/8" OD new 24 lb. per ft. casing is to be set in a 12 1/4" hole at 300' and cemented back to the surface with 225 sx. of cement.
 5 1/2" OD 15.5 lb. per ft. new casing is to be set on bottom at about 3700', and cemented with 100 sx, to fill approximately 600' of the 7-7/8" drilled hole.
 The well will be drilled with rotary tools. Completion will be made by gun-perforating the pay sections, and stimulating in such manner that is indicated by tests.

I understand that this plan of work must receive approval in writing by the Geological Survey before operations may be commenced.

Company Perry R. Bass *Agent for Richardson & Bass*

Address Box 1178, Monahans, Texas

APR 29 1960
 By Walter D. Powers
 U. S. GEOLOGICAL SURVEY
 ARTESIA OFFICE
 Title Asst. Div. Mgr.

1. The first part of the document discusses the importance of maintaining accurate records of all transactions. This is essential for ensuring the integrity of the financial statements and for providing a clear audit trail. The records should be kept up-to-date and should be easily accessible to all relevant parties.

2. The second part of the document outlines the procedures for handling discrepancies. It is important to identify any errors as soon as possible and to investigate the cause of the discrepancy. Once the cause has been identified, the necessary steps should be taken to correct the error and to prevent it from recurring in the future.

3. The third part of the document discusses the role of the auditor in the financial reporting process. The auditor is responsible for providing an independent opinion on the financial statements and for ensuring that they are prepared in accordance with the applicable accounting standards. The auditor should also provide advice to the management on how to improve the financial reporting process.

4. The fourth part of the document outlines the requirements for the financial statements. The financial statements should be prepared in accordance with the applicable accounting standards and should provide a true and fair view of the financial position of the entity. The financial statements should also be accompanied by a report from the auditor.

5. The fifth part of the document discusses the importance of transparency in financial reporting. Transparency is essential for ensuring that the financial statements are reliable and for providing investors with the information they need to make informed decisions. The entity should provide clear and concise information about its financial performance and should disclose any risks that may affect its financial position.

6. The sixth part of the document outlines the requirements for the financial reporting process. The financial reporting process should be designed to ensure that the financial statements are prepared in a timely and accurate manner. The process should also be designed to ensure that the financial statements are prepared in accordance with the applicable accounting standards.

7. The seventh part of the document discusses the importance of internal controls in the financial reporting process. Internal controls are essential for ensuring the accuracy and reliability of the financial statements. The entity should design and implement internal controls that are tailored to its specific needs and that are designed to prevent and detect errors and fraud.

NEW MEXICO OIL CONSERVATION COMMISSION
WELL LOCATION AND ACREAGE DEDICATION PLAT

FORM C-128
Revised 5/1/57

SEE INSTRUCTIONS FOR COMPLETING THIS FORM ON THE REVERSE SIDE

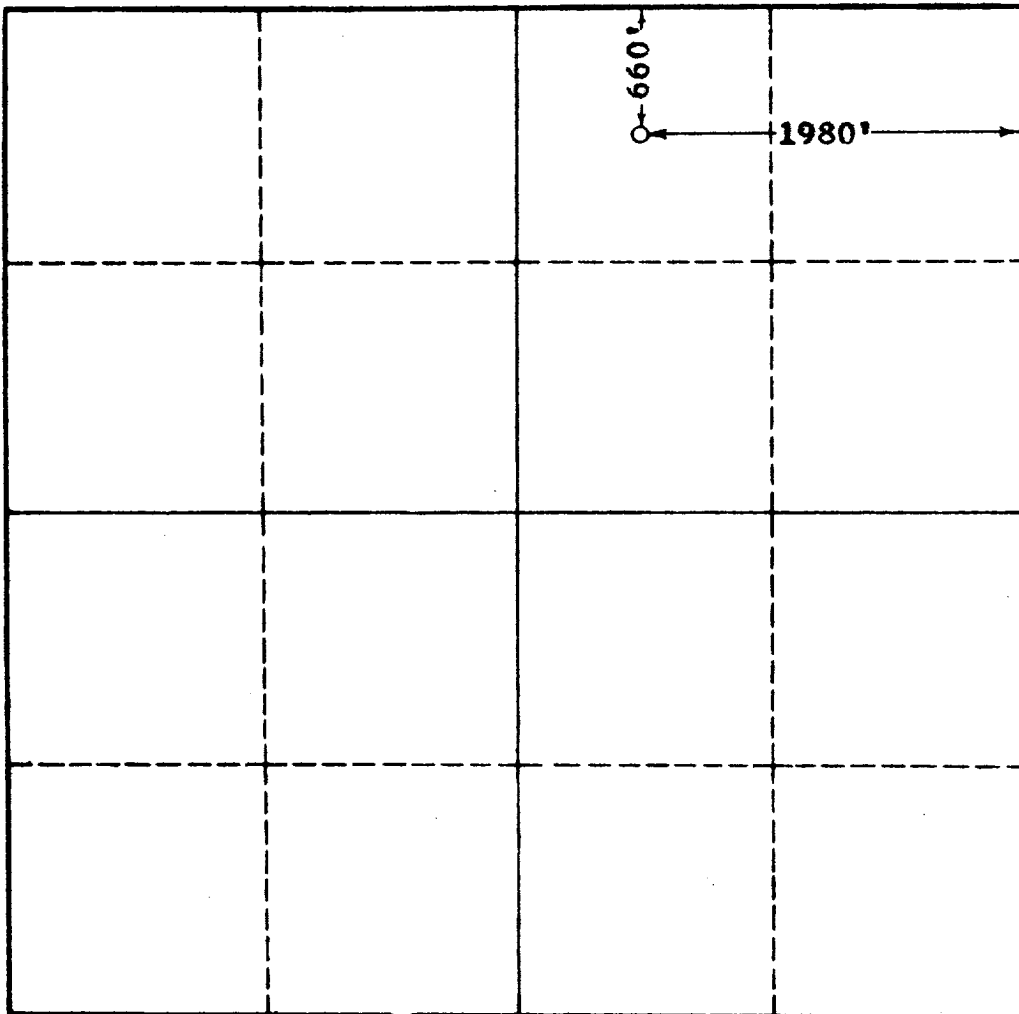
SECTION A

Operator Perry R. Bass		Lease Jennings Federal		Well No. 1
Unit Letter B	Section 18	Township 25 South	Range 30 East	County Eddy
Actual Footage Location of Well: 660 feet from the North line and 1980 feet from the East line				
Ground Level Elev. 3176.1	Producing Formation	Pool	Dedicated Acreage: Acres	

1. Is the Operator the only owner in the dedicated acreage outlined on the plat below? YES _____ NO _____. ("Owner" means the person who has the right to drill into and to produce from any pool and to appropriate the production either for himself or for himself and another. (65-3-29 (e) NMSA 1935 Comp.)
2. If the answer to question one is "no," have the interests of all the owners been consolidated by communitization agreement or otherwise? YES _____ NO _____. If answer is "yes," Type of Consolidation _____
3. If the answer to question two is "no," list all the owners and their respective interests below:

Owner	Land Description

SECTION B



CERTIFICATION

I hereby certify that the information in SECTION A above is true and complete to the best of my knowledge and belief.

John W. West
Name

Position

Company

Date

I hereby certify that the well location shown on the plat in SECTION B was plotted from field notes of actual surveys made by me or under my supervision, and that the same is true and correct to the best of my knowledge and belief.

Date Surveyed 5/27/60
Registered Professional Engineer and/or Land Surveyor JOHN W. WEST
Certificate No. MEX 276
N. M. ENGINEER & LAND SURVEYOR

0 330 660 990 1320 1650 1980 2310 2640 2000 1500 1000 500 0