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	AFE		MEXICO OIL CONSE 40CC-Artesia	RVATION COMMISSION		Form C-101 Revised 1-1-6	35	
FILE	1-Mr. M.H. Shuler-Mouston					5A. Indicate Type of Lease		
u.s.c	.s. /					STATE K		
LAN	OFFICE	i-r	lle	Se substituting		5. State Oil	& Gas Lease No.	
OPE	RATOR	1-At	clantic NichSie	ld - Midland				
						TITTI		
	APPLICATION FOR PERMIT TO DRILL, DEEPEN, OR PLUG BACK							
1a. Ty	e of Work	of Work RECESVED					eement Name	
	DRILL TE		DEEPEN [	PLUG E	BACK			
b. Typ	e of Well	ALIC	1 1.1.1.			8, Farm or L		
WEL	L LLL WELL L	OTHER MUG	1 0 1972	SINGLE MUL	ZONE	STATE "E	3L,**	
2. Nam	e of Operator					9. Well No.		
2 Add	GETTY OIL COMPANY  GETTY OIL COMPANY  GRESIA GENERAL						1	
J. Addi	dress of Operator ARTESIA, DFFICE P.O. BOX 249, HODBS, NEW NEWICO 38240						10. Field and Pool, or Wildcat	
4. Loca						SHUGART	<del>Tittettettette</del>	
200	UNIT LETTER	LOC	ATED 33() F	EET FROM THE	TH LINE			
AND	2310 FEET FROM THE	ar en	2/ <sup>-</sup>	30 d 20	1			
VIII		inniinn	E OF SEC.	WP. 18-5 RGE. 30-	NAMN	12. County	<del>~~~~~~~~~~~~~~~~~~~~~~~~~~~~~~~~~~~~~</del>	
						EDDA		
1111					HHH	THÊ		
1111			111111111111111111111111111111111111111	9. Proposed Depth 1	9A. Formation	,	20. Rotary or C.T.	
				3625	GRAYBURG	÷	POTARY	
21. Ele	vations (Show whether DF, RT,	etc.) 21A. Kind	& Status Plug, Bond 2	1B. Drilling Contractor		22. Approx.	. Date Work will start	
	3551' GL	BLAN	ŒT	PENDING		SEPTER	WER 12, 1972	
23.		Р	ROPOSED CASING AND	CEMENT PROGRAM				
	SIZE OF UOLE SIZE OF CACING WEIGHT DEC TOOL OF THE COLUMN TO SIZE OF CACING WEIGHT DEC TOOL OF THE COLUMN TO SIZE OF THE CACING WEIGHT DEC TOOL OF THE CACING WEIGHT DECOURTED TO THE CACING WE							
	11		WEIGHT PER FOOT		SACKS OF		EST. TOP	
	7-7/8	8-5/3 5-1/2	24 15.5	760 3625		150	surface	
	, .	3 4/6		3023		450*	<u></u>	
		* Actual vo	lume to be det	 ermined by flui	Character	.	ı	
				ornanca sy frar	a barvey	•		
It i	s proposed to drill	l an ll" hole	to 760' where	2-5/8" casing	will be	Set and	comontad	
to s	irface. Then a 7-7	7/8" hole wil	.l be drilled t	o approximately	3625'.	The fol	Howing	
Logs	will be run before	e setting cas	ing; Laterlog	, Microlaterolo	q. Gamma	. Ray Den	sity. and	
Gamm	a Ray Sonic. 5-1/2	2" casing wil	.1 be set at app	proximately 362	5'. The	volume	to cement	
requ	ired to bring the t	top to the su	uface casing w	ill be determin	eā by fl	uid cali	per.	
!						-seO'	VAL VALID DAYS UNLESS COMMENCED,	
						APPRO	DAYS WENCED,	
						FOR YU	COMPLAT	
						DRILLING	(10)	
FOR 90 DAY  FOR 90 DAY  DRILLING CO							1 - 1 Communication	
N ABOL	E SPACE DESCRIBE PROPOSE. GIVE BLOWOUT PREVENTER PR	SED PROGRAM: IF P OGRAM, IF ANY.	ROPOSAL IS TO DEEPEN OR	PLUG BACK, GIVE DATA ON	PRESENT PRO	DUCTIVE ZONE	AND PROPOSED NEW PRODUC	
	certify that the information abo		lete to the best of my kn	owledge and hellef.				
-	N 0 9	· 1/6.						
igned_	1 1 10000 1 1 1 1 1 1 1 1 1 1 1 1 1 1 1	willing.	Title APEA EN	GINEER	I	Date <u>AUGU</u>	IST 9, 1972	
	(This space for State	Use)						
	2. 0 /	2					ra de area	
PPROV	ED BY N. C.	rosset	TITLE OIL AND	BAS METTER	-	AU.	JE 1 0 <b>19</b> 72	