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DISTRIBUTION	NEW MEXICO OIL CONSE	ERVA ROLEC CHIMES OI	VEDE	Form C-101 Revised 1-1-65	
SANTA FE		-			
FILE				SA. Indicate Type of Lease	
U.S.G.S.		AUG 161	974 L	STATE	
LAND OFFICE			ŀ	5. State Oil & Gas Lease No.	
OPERATOR		<b>C</b> . 7. g	~ L	B-936	
		ARTESIS	·		$\mathcal{N}$
APPLICATION FOR	PERMIT TO DRILL, DEEPEN,	OR PLUG BACK			$\underline{\prime}$
1a. Type of Work				7. Unit Agreement Name	
DRILL		PLUC			
b. Type of Well	DEEPEN	FLUG		8. Farm or Lease Name	
OIL GAS WELL	OTHER	SINGLE MUL	ZONE	Etz State	
2. Name of Operator				9. Well No.	
Texas American Oil (	Corporation 4			27	
3. Address of Operator	······································			10. Field and Pool, or Wildcat	
1012 Midland Savings	Building, Midland, Te	exas 79701		Grayburg Jackson	
	P LOCATED 990		h LINE	,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,	$\mathcal{L}$
UNIT LETTER			L		''
AND 990 FEET FROM THE	East LINE OF SEC. 16	TWP17S RGE. 3	OE NMPM		$\mathcal{H}$
			<u>IIIIII</u>	12. County	$\overline{\mathcal{T}}$
$\mathbf{\nabla}(\mathbf{M}(\mathbf{M})) = \mathbf{\nabla}(\mathbf{M}(\mathbf{M})) + \mathbf{\nabla}(\mathbf{M})) + \mathbf{\nabla}(\mathbf{M}(\mathbf{M})) + \mathbf{\nabla}(\mathbf{M}(\mathbf{M})) + \mathbf{\nabla}(\mathbf{M}(\mathbf{M})) + \mathbf{\nabla}(\mathbf{M}(\mathbf{M})) + \mathbf{\nabla}(\mathbf{M}(\mathbf{M})) + \mathbf{\nabla}(\mathbf{M})) + \mathbf{\nabla}(\mathbf{M}(\mathbf{M})) + \mathbf{\nabla}(\mathbf{M}(\mathbf{M})) + \mathbf{\nabla}(\mathbf{M}(\mathbf{M})) + \mathbf{\nabla}(\mathbf{M})) + \mathbf{\nabla}(\mathbf{M}(\mathbf{M})) + \mathbf{\nabla}(\mathbf{M}(\mathbf{M})) + \mathbf{\nabla}(\mathbf{M})) + \mathbf{\nabla}(\mathbf{M}(\mathbf{M})) + \mathbf{\nabla}(\mathbf{M})) + \mathbf{\nabla}(\mathbf{M}(\mathbf{M})) + \mathbf{\nabla}(\mathbf{M})) + \mathbf{\nabla}(\mathbf{M}(\mathbf{M})) + \mathbf{\nabla}(\mathbf{M})) + \mathbf{\nabla}(\mathbf{M})) + \mathbf{\nabla}(\mathbf{M})) + \mathbf{\nabla}(\mathbf{M})) + \mathbf{\nabla}(\mathbf{M}) + \mathbf{\nabla}(\mathbf{M})) + \mathbf{\nabla}(\mathbf{M})$				Eddy	$\mathcal{N}$
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AIIIIIIIIIIIIIIIIIIIIIIIA					$\mathcal{H}$
********************	<i>:::::::::::::::::::::::::::::::::::::</i>	19, Proposed Depth	19A. Formation	20, Rotary or C.T.	د_د_
ΔΗΗΗΗΗΗΗΗΗΗ		2900	Q-GB	Cable Tools	
21. Elevations (Show whether DF, RT, etc.)	21A, Kind & Status Plug. Bond	21B. Drilling Contractor		22. Approx. Date Work will start	
3677 GR	J. S. Ward & Son	Cortez Dril	lling Co.	October 1, 1974	
23.					

PROPOSED CASING AND CEMENT PROGRAM

SIZE OF HOLE	SIZE OF CASING	WEIGHT PER FOOT	SETTING DEPTH	SACKS OF CEMENT	EST. TOP
10"	8-5/8"	20#	500	150	Circ
811	4-1/2"	10.50#	2900	450	1200
¥					

APPROVAL VALID FOR 90 DAYS UNLESS DRILLING COMMENCED,

EXPIRES 11-20-74

IN ABOVE SPACE DESCRIBE PROPOSED PROGRAMI IF PROPOSAL IS TO DEEPEN OR PLUG BACK, GIVE DATA ON PRESENT PRODUCTIVE ZONE AND PROPOSED NEW PRODUC-TIVE ZONE. GIVE BLOWOUT PREVENTER PROGRAM, IF ANY.

I hereby certify and the information above is true and complete to the Signed	Engineer	Date	August 13, 1974
This space for StategUse) APPROVED BY W, A. A. MUSSIE TITLE	OIL AND GAS INSPECTOR	DATE A	UG 2 0 1974

CONDITIONS OF APPROVAL, IF ANY:

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NEW MEXICO OIL CONSERVATION COMMISSION - WELL & CATION AND ACREAGE DEDICATION P.

Form C-102 Supersedes C-128 Effective 1-1-65

		A11	distances must be	e from the outer bounds	ries of the Section.		······································
Operator	A	<u></u>		Lease	-1.1		Well No. の内
Unit Letter	Section	Towns	, CD sh/p	Range	County	1 1	
7	2 10		7South	30 Fa	st Ed	dy	
Actual Foot	age Location of We	n the Sout	line an	1 <b>0</b> 04	feet from the	Fast	line
Ground Leve		ducing Formation	<b></b> <u>inte dir</u>	Pool	···· · · · · · · · · · · · · · · · · ·	De	dicated Acreage:
_36	· · /	ueen and G		Grayburg		l	40 Acre
1. Out	line the acreag	e dedicated to	the subject	well by colored pe	encil or hachure	marks on the p	lat below.
	nore than one l rest and royalty		ated to the w	ell, outline each a	nd identify the	ownership there	eof (both as to workin
	ore than one le d by communiti				well, have the	interests of al	l owners been consol
	Yes 🗌 No	If answer	is "yes," type	of consolidation .			
المسيمية الم							
	nswer is "no," form if necessa		s and tract de	scriptions which h	ave actually be	en consolidate	d. (Use reverse side a
			the well until ;	all interests have	been consolida	ted (by commu	nitization, unitization
forc	ed-pooling, or o	therwise) or un	til a non-stand	ard unit, eliminati	ng such interes	ts, has been ap	proved by the Commis
sion							
	<u> </u>		3DE			с	ERTIFICATION
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	l l			1		Position Engineer	
	1					Company	
	i			1			<u>merican Oil Cor</u>
	1			1		Date August 1	3 1074
			17	 		August 1	5, 17/1
			70				STO SAND
	l			l			rify that the well-locatio
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	Í		•	l			pervision and that the sam
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	1			20	-	Registered Pro and/or Land Su	fessional Engineer Irveyor
				1 01	•	1	12
1.1	1					Low	HARDING
						Certificate No.	p p p plane - h - server